Form 3160-5 (August 1999)

or fraudulent statements or representations as to any matter within its jurisdiction.

ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. FORM APPROVED
N.M. DIV-Dist. 20. 1004-0135
1301 W. Grandia November 30, 2000
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

RECENSED PAnot the this form for proposals to drill or to re-enter an RECENSE PAN abandon well. Use Form 3160-3 (APD) for such proposals.				NM-043625
				6. If Indian, Allottee or Tribe Name
Q_{20}	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	•		
3000				7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				= /
				6. Well Name and No.
. Type of Well	X Gas Well	Other	112 13 14 15 16)	
Oil Well	X Gas Well			Saguaro AGS Federal Com #10 9. API Well No.
Name of Operator				30-015-26852
Yates Petroleum Corporation 3b. Phone No. (include			e area code)	10. Field and Pool, or Exploratory Area
Ba Address 105 C Ath Stroot - A	rtesia NM 88210	505-748-1471	REDEIVED	
105 S. 4th Street - Artesia, NM 88210 505-748-1471 CD ARTESIA				Wildcat Morrow
660' FNL and 1980' FWL				11. County or Parish, State
Section 26, T20S-R24E			Xe Co Colo	Eddy County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT,				
TYPE OF SUMISSION	THOI TUNTE BOXIES	,, 10 <u>1110107</u>	TYPE OF ACTION	
_		[V]Deepen	Production (Start/Resume)	Water Shut-Off
Notice of Intent	Acidize	X Deepen	Production (Statutesume)	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	X Other Set and cement liner
	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Pług Back	Water Disposal	
or provide the Bond No. on file with completion or recompletion in a ne reclamation, have been completed 6/3/01 - MIRU rotary tools 6/4/01 - TIH with 6-1/8". 6/10/01 - TD 6-1/8" hole a Run open hole logs. Logs 6/11/01 - Ran 45 joints (1)	n BLM/BIA. Required subsequent winterval, a Form 3160-4 shall but and the operator has determined is. Drill cement 8024-8080'. at 9564' at 7:45 AM. ger's TD 7568'. 959.31') 4-1/2" 11.6# P11 uper H + .5% Halad 344 +	reports shall be filed within 30 date filed once testing has been content that the site is ready for final institution. Drill formation. 0 8R LTC liner set at 956	ays following completion of the involved operpleted. Final Abandonment Notices shall specition.) 64'. Float shoe set at 9564'. Lin + 5 pps gilsonite (yld 1.67, wt 1)	tach the Bond under which the work will be performed erations. If the operations results in a multiple be filed only after all requirements, including her hanger set at 7611'. 3). Tailed in with 150 sxs Super H with
I hereby certify that the foregoing Name (Printed/Typed) Susan Herpin Signature	PE	ALEXIS C. SWOBODA ETROLEUM ENGINEE SPACE FOR FEDE	Engineering Techni Date Fib 9, 200. RAL OR STATE OFFICE	12
Approved by			Title	Date
· 445				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	
Title 18 U.S.C. Section 1001 and	Title 43 U.S.C. Section 1212, make	e it a crime for any person know	ingly and willfully to make to any departme	ent or agency of the United States any false, fictitious