## Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, ...merals and Natural Resources Department

Form C-103 Revised 1-1-89	ds
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DISTRIC				
P.O. Box	1980,	Hobbs,	NM	88240

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088  Santa Fe, New Mexico 87504-2088  RECEIVED	30-015-26861 5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410  DEC 1 1 1991	STATE FEE X  6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS.)	7. Lease Name or Unit Agreement Name		
1. Type of Well: ORL GAS WELL XX WELL OTHER	John AGU		
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 5		
3. Address of Operator	9. Pool name or Wildcat		
105 South 4th St., Artesia, NM 88210	South Dagger Draw U/Penn		
4. Well Location  Unit Letter F: 1980 Feet From The North Line and 1980	Feet From The West Line		
202			
Section 14 Township 20S Range 24E I	NMPM Eddy County		
10. Elevation (Show Whether Dr., RKB, RT, GR, atc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Re			
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
	COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CE	CASING TEST AND CEMENT JOB X		
OTHER: OTHER:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	ling estimated date of starting any proposed		
Spudded 26" hole 10:35 AM 12-8-91. Set 40' of 20" conductor. mix. Resumed drilling 14-3/4" hole 6:00PM 12-10-91. Ran 26 j set 1138'. Guide shoe set 1138', insert float set 1095'. Cmt 10#/sx Gilsonite + 1/2#/sx Celloseal + 3% CaC12 (yield 1.94, v Class "C" + 2% CaC12 (yield 1.32, wt 14.8). PD 3:45 AM 12-13-float held OK. Circulated 100 sacks to surface. WOC. Drilled 18 hours. NU and tested to 1500 psi for 30 minutes, OK. Red drilling.  Note: Casing job witnessed by Mike Stubblefield with NMOCD, A	its 9-5/8" 36# J-55 ST&C casing and w/800 sx Pacesetter Lite + wt 12.4). Tailed in w/200 sx -91. Bumped plug to 500 psi, dout 9:45 PM 12-13-91. WOC duced hole to 8-3/4" and resumed		

/ )	rmation above is true and complete to the best of my kn		10 17 01
SIGNATURE LA	rete Dandless	mue Production Supervisor	DATE 12-17-91
TYPE OR PRINT NAME	Juanita Goodlett		TELEPHONE NO. 505/748-1471
(This space for State Use)	ORIGINAL SIGNED BY		
APPROVED BY	MIKE WILLIAMS SUPERVISOR, DISTRICT (	тие	DEC 2 0 1991

CONDITIONS OF APPROVAL, IF ANY: