

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 31 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company ✓

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' fsl & 2060' fwl section 11, t-18-s, r-31-e

5. Lease Designation and Serial No.

LC-029388-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JOHNSON B FED #11

9. API Well No.

30-015-26872

10. Field and Pool, or Exploratory Area

N. SHUGART (GRAYBURG)

11. County or Parish, State

EDDY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD AND DRLG OPER.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BUILT 150' X 200' PAD W/ 75' X 75' RESERVE AND PRE-SET 14" CONDUCTOR @ 40'. CEMENT TO SURFACE W/ REDI-MIX. N.U. 13 5/8" 3M DIVERTER W/ 4" HCR & TYPE GK ANNULAR, FUNCTION TEST DIVERTER. SPUD 12 1/4" HOLE @ 0515 HRS. 12/19/91. DRILLED TO 745'. RAN 18 JTS., 8 5/8", 24#, K-55, STC TO 745', FLOAT COLLAR @ 703". MIXED AND PUMPED 210 SX. CLASS "C" + 4% GEL + 2% CACL + 1/4 PPS CELLOFLAKE, TAILED IN WITH 200 SX. CLASS "C" + 2% CACL. CEMENT IN PLACE @ 0200 HRS. 12/20/91 CIRC'D 81 SX. TO PIT. WOC 4 HRS. CUT CASING AND N.D. DIVERTER. WELD ON 11" 3M X 8 5/8" SOW CASING HEAD. TESTED WELD TO 750 PSI. N.U. 11" 3M DUAL RAM AND ROTATING HEAD WITH CHOKE MANIFOLD. TESTED PIPE/BLIND RAMS, KELLY, U/L KELLY COCKS, TIW, DART VALVES, MANIFOLD, KILL LINE TO 250/3000 PSI. TESTED STAND PIPE/MUD LINES TO 250/2000 PSI. TIH W/BHA, TESTED CASING TO 1500 PSI. TOC @ 685'. TOTAL WOC TIME-20 HRS. DRILLED CEMENT AND FORMATION W/ 7 7/8" BIT. DRILLED 7 7/8" HOLE TO 4600', TD @ 1400 HRS. CST, 12/26/91. N.U. LOGGING ADAPTOR, LUBRICATOR, W/L PACKOFF AND TESTED TO 250 PSI. LOGGED WELL AS FOLLOWS: DLL/CAL 4600-SURF. DSN/GR/CAL/SDL 4600'-SURF. CUT SIDEWALL CORES: 4044', 4048', 4052', 4126', 4127', 4204'. RAN DLL: 4600'-2200'. LD DP. CHANGE RAMS TO 5 1/2". RAN 106 JTS. 5 1/2", K-55, LTC CASING TO 4600'. FLOAT SHOE @ 4600', FLOAT COLLAR @ 4558'. TESTED LINES TO 3000 PSI. MIXED AND PUMPED 1120 SX. CLASS "C" 35:65:6 + 10% SALT, 1/4 PPS CELLOFLAKE, TAILED IN WITH 200 SX. CLASS "C" + 3% GEL. CEMENT IN PLACE @ 11:30 HRS 12/29/91. CIRC'D 400 SX. TO PIT. N.D. STACK, SET 52,000 # ON SLIPS. RIG RELEASED @ 1330 HRS. 12/29/91.

14. I hereby certify that the foregoing is true and correct

Signed S. L. ATNIPP

Title DRLG SUPT

Date 1/12/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side