

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

FEB - 4 1992

O. C. D.

ARTESIA OFFICE

Form C-1116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Marathon Oil Company ✓	Pool Shugart (Y, 7R, Q, GB)	County Eddy									
Address P. O. Box 552, Midland, TX 79702	TYPE OF TEST - (X)	Scheduled ☐ Completion ☒ Special ☐									
LEASE NAME	WELL NO.	LOCATION U S T R	DATE OF TEST	SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBL.S. GRAV. OIL	OIL BBL.S.	GAS MCF.	GAS - OIL RATIO CU. FT./BBL.
Johnson "B" Federal A/C 1 N. Shugart (Grayburg)	11	K 11 18S 31E	1/27/92	P --	30	--	24	200 --	130	122	938
* 20-30 day after completion test											

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Rod J. Prosceno, Operations Engineer

Printed name and title

1/30/92

Date

(915) 682-1626

Telephone No.

OIL CONSERVATION DIVISION

DRAWER DD ARTESIA NM

DISTRICT OFFICE 11

January thru June 1992

NO. 2066 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE February 28, 1992

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective February 1, 1992 an allowable for a non-marginal (N80) well
is hereby assigned to Marathon Oil Co., Johnson B Fed-cal A/C 1
#11-11-12-31 in the Shagart Yates Seven Rivers Queen Grayburg
Pool.

L - R

MP - P

WV/EE

Marathon Oil Co.

PPC

OIL CONSERVATION DIVISION

Mike Williams

DISTRICT SUPERVISOR