

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 23 1991

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 22994

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.  
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foxtail AJAX Fed. Com #1

9. API Well No.

30-015-26873

10. Field and Pool, or Exploratory Area

North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 660' FSL, 660' FWL, Sec. 1-T20S-R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing,  
Perforate, Treat

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8275'. Reached TD 12-7-91. Ran 200 jts 7" 23# and 26# J-55 and N-80 casing set 8273'. Float shoe set 8273', float collar set 8321'. DV tool set 5845'. Cmt'd in two stages as follows: Stage I - 500 gals Excell-gel + 500 gals Surebond. Tailed in w/730 sx Class "H" + 5#/sx CSE, 10#/sx Gilsonite and .65% CF-14 (yield 1.31, wt 15.1). PD 9:50 PM 12-9-91. Circulated DV tool 2 hrs. Stage II - 1000 sx PSL "C" + .4% CF-14 + 10#/sx Salt + 10#/sx Gilsonite (yield 2.05, wt 12.4). Tailed in w/100 sx "H" (yield 1.18, wt 15.6). PD 1:15 AM 12-10-91. Bumped plug to 1000 psi for 15 mins, OK. WOC 24 hrs. Drilled out DV tool at 5845'. Perforated 7663-7761' w/32 - .50" holes as follows: 7663, 65, 67, 69, 71, 73, 7715, 17, 19, 21, 31, 33, 35, 57, 59, 7761'. Acidized perms as follows: 7757-61' w/300g. 20% NEFE; 7715-35' w/600g. 20% NEFE; 7663-73' w/700g. 20% NEFE. Acidized perms 7663-7761' w/20000 gals 20% NEFE acid, 900# block + 10 ball sealers.

14. I hereby certify that the foregoing is true and correct

Signed Janita Dadditt  
(This space for Federal or State office use)

Title Production Supervisor

Date 12-16-91

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_