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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instruction Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION DECIDED 1991

P.O. Box 2088

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PROPERTY PATES PETROLEUM CORPORATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-015-26873	DISTRICT III		Sai	nta Fe,	New Me	exico 87504	1-2088		1. 10. 3. 080(05		
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Section 1 Township 20S Range 24E NMFM, Eddy County	Location		_					_			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.