	_					6/M. ).				
	Submit to Appropriate	•		0						
	District Office State Lease - 6 copies	Energ	y, Minerals and Natural R	esources Department		Form C-101 Revised 1-1-89				
	Fee Lease - 5 copies	ОП		1.1.09						
	<u>DISTRICT I</u> P.O. Bax 1980, Hobbs, NI	OIL.	API NO. ( assigned by O	CD on New Wells)						
	DISTRICT II	1 00240	30-015-26879							
•	P.O. Drawer DD, Artesia,	NM 88210	5. Indicate Type of Lea							
	DISTRICT III			STATE XX FEE						
	1000 Rio Brazos Rd., Azte		6. State Oil & Gas Leas	e No.						
APPLICATION FOR PERMIT TO DRILL, DEEPEN OF PLUG BACK										
ī	a. Type of Work:			SIA OFFICE						
	DRILL	L 🕅 RE-ENTE		PLUG BACK	7. Lease Name or Unit	Agreement Name				
	b. Type of Well:	_		<u> </u>	Candlelilla	AKD State Com				
WELL WELL OTHER SINCLE MULTERE										
2	Name of Operator				8. Well No.					
<u>rates Petroleum Corporation</u>										
3	Address of Operator		9. Pool name or Wildcat							
105 South Fourth Street, Artesia, NM 88210 N. Dagger Draw Upper Penn 4. Well Location										
		0 : 660 Feet	From The South	Line and 1650	)	East .:				
			+		Feet From The	Line Line				
	Section 2	Town	nship 20 South Ra	nge 24 East	NMPM Eddy	Court				
H				mmmi						
V			10. Proposed Depth		ormation	12. Rotary or C.T.				
13	Elevations (Show whethe	TDF. RT. GR. etc.)	14. Kind & Status Plug. Bond		<u>sco Canyon</u>	Rotary				
	3619		<u>Blanket</u>	15. Drilling Contractor Not determin	ned ASAP	Date Work will start				
17	•	P								
	SIZE OF HOLE	SIZE OF CASING	ROPOSED CASING AN	SETTING DEPTH						
	14_3/4"	9 5/8"	36# J-55	1100'	SACKS OF CEMENT 1100 sacks					
	8_3/4"	7"	23# & 26#	ŤD	As warranted	Circulated As warranted				
					no narranoca	AS WATTAILEU				
					<u> </u>	· /				
	Vatos Potrola	oum Corporation	n proposes to dri	11 and tost the	Canvon and into	ormodiato				
	formations.	Approximately	1100' of surface	casing will he	set and cement	circulated				
	to shut off	gravel and cav	ings. If commerc	ial, production	casing will be	run and				
	cemented, wi	]] perforate a	nd stimulate as n	eeded for produc	ction.					

MUD PROGRAM: FW Gel/LCM to 1100'; FW to 5000'; cut Brine to 7200'; SW Gel/Starch to TD.

BOP PROGRAM: BOP's and hydril will be installed on 9 5/8" casing and tested daily.

Post ID-1 11-15-91 APPROVAL VALID FOR 180 PERMIT EXPIRES 5/13/52 \_ DAYS Mow box + API UNLESS DRILLING UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROFIGRAM: IF PROFOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE I hereby certify that o the best of my knowledge and belief. Landman SKINATURE . 11-11-91 TILE DATE Ken Beardemph TYPE OR PRINT NAME TELEFTIONE NO. 748-1471 **ORIGINAL SIGNED BY** (This space for State Use) MIKE WILLIAMS NOV 1 4 1991 SUPERVISOR, DISTRICT I APPROVED BY TILLE DATE CONDITIONS OF AFFROVAL, IF WHY NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

## Form C-102 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

VATES     PETROLRUM CORPORATION     CANDLELILLA AKD STATE COM     1       Una Latur     Section     Township     Rage     County     County     County     EDUY COUNTY. NM       Actual Toxics     For the the SOUTH     Line and     1650     for the the SOUTH     Dedicated Acresses       660     for the the SOUTH     Ine and     1650     for the the SOUTH     Dedicated Acresses       3619     Canayon     M.     Dedicated Acresses     Dedicated Acresses       3.1     Dedicated Gifferer over the well dedicated to the well, nave the interest of all owners bees consolidated by communitation.     If the the count and the duality the weership thereof (both as to working interest and regulation.       1.1     Out the count and the dual descriptions which have acreatly been consolidated by communitation.     If the count and the dual descriptions which have acreatly been consolidated by communitation.       1.1     Taxoet is "the low count and the dual descriptions which have acreatly been consolidated by communitation.     If the count and the dual descriptions which have acreatly been consolidated by communitation.       1.1     Taxoet is "the count and the dual acreation who acreatly been consolidated by communitation.     If the count and the dual dual descriptions who acreatly been consolidated by communitation.       1.1     Taxoet is "the count and the dual dual descriptions who acreatly been consolidated by communitation.     If the count acreatly the count acreatly the count acreatly been count and com	Operator					Lease				Well No.
Unit Later       Section       Township       Range       Country         0       20 SOUTH       24 KAST       NMPM       EDDY COUNTY, NM         Actual Footage Location of Well:       foot and foot source in the section of Well:       Foot SOUTH       16 Country       EDDY COUNTY, NM         Coronal level EV.       Producing formation       Root SOUTH       Foot SOUTH       Foot SOUTH       Foot SOUTH       EAST       Inc.         1. Outine the acress of dictated both wells well by colored people well by the Division         1 f answer is "too" is the over and tord description well by are to people well by the Division       Contrast well by the too well by the Division         1 f answer is "too" is the over and tord description well by are to people well by the Division       Contrast well by the division         1 f answer is "too" is the over and people well by the Division       Contrast well by the division         1 f answer is "too" is the over and people well by the Division       Contrast well by th		ישט סק	יסחו קווש	ሮስወወሰወልሞቸሶካ				ነ ሮሞለጥ	T COM	1
0     2     20. SOUTH     24 EAST     MATM     EDDY COUNTY, MM       660     feet from the Producting Formation 3619     Cany to Cany to Cany to Cany to Solution     N. Datter Draw Jack     Deficited Actuage: Plan					, i i <u></u>	1	VERTITY AV	5 51AI		<u>i</u>
Actual Fording Formulan       Inter and       1650       feet from the SOUTH       Deficient d Arreage         3619.       Canyon       N. Datter Draw Upper Penn       Deficient d Arreage         1. Outline the arrange deficient of the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3.1 I' more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3.1 I' more than one lease is dedicated to the well, ownership thereof (both as to working interest and royalty).         3.1 I' more than one lease of different overship is dedicated to the well, have the interest of all owners here consolidated by communitization, unitization, fore-pooling, etc.?       I' more than one lease of different overship is dedicated to the well, have the interest and or dedicating (be communitization, unitization, fore-pooling, or otherwise))         Yes       I' to be well will all interest have been consolidated (by communitization, unitization, fore-pooling, or otherwise))         o' unit a non-classing acch interest, has been approved by the Division.       OPERATOR CERTIFICATION         I be form if accessing       I' to be being of my knowledge and byte         Verify that the idjornation of the set of our well of the ideated form field note to be being of my knowledge and byte         Verify that the well location show or known of the set of any knowledge and byte         Verify that the set of location show or known or known of the set of any knowledge and byte         Verify that the seveli loc	0		2		ОЛГТИ		4 EAST	NRAD		Y COUNTY NM
660     feet from the     SOUTH     line and     1650     feet from the     EAST     ine       Ground local Elev:     Producing Formation     N. Datter Draw Jppr Pann     160 Acres       1. Outline the arrange dedicated time subject well by colored peecil or hadren marks on the plat below.     160 Acres       1. Outline the arrange dedicated to the well, outline each and identify the ownership thereof (both as to working interest and myslity).     3. If more than one lease is dedicated to the well, bare the interest of all owners beca consolidated by communitation, unitization, forced pooling, etc.     No     No       Yes     N     Hansveri is "to" list the corners and truct descriptions which have actually bear consolidated. (Use reverse taile of this form in the accessary.     No     Howers are all the sage of the well wall all interest, has been approved by the Division.       No allowable will be assigned to the well wall all interest, has been approved by the Division.     OPERATOR CERTIFICATION I needs on the plat before on the plat beam of the information of the same in the used complete to the bar of my banchedge and both the same is true at a first plat. The information the plat beam of the same is true at a complete to the bar of my banchedge and both the same is true at a consolidated for my banchedge and both the same is true at a consolidated for the same is true at a consolidated for the same is true at a consolidated for the same is true at a consolidated fore field tester.		ocation o		205	<u>voin</u>		<u>+ LIIU I</u>	11/11	<u>,vi</u>	
Ground level Elev.       Producing formation       Prod       M. Datter Draw Jour Penn       Dedicate Arrange:         1. Outline the streage dedicated to the subject well by coloned pocifi or lachum much on the pist below.       1/60       Acres         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, where the interest of all owners here nonsolidated by communitization, unitation, force-pointing, etc.?       If answer is "yes" type of consolidated (by communitization, unitation, force-double, etc.?         If answer is "ino" is the costsary:       No       If answer is "yes" type of consolidated (by communitization, unitation, force-double, or otherwise) - or unit a non-standard unit, eliminating such interest, has been approved by the Division.       OPERATOR CERTIFICATION I hereby certify that the information consolidated Acreage:         If any bar is a subject to the well will all interests have been consolidated (by communitization, unitization, forced-poding, or otherwise) - or unit a non-standard unit, eliminating such interest, has been approved by the Division.       OPERATOR CERTIFICATION I hereby certify that the information contained hereis and and the information contained hereis and the standard wells are at complete to the leave of the standard wells are at complete to the leave of the standard wells are at complete to the leave of the standard wells are at complete and build in the standard wells are at complete to the leave of theredicate and being and there is there at a c	-			SOUTH	line and	165	0	feet fro	m the EAS	<b>T</b> line
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1. Outline the screage dedicated in the subject well by colored poncil or hadrure number on the plat below. The screage dedicated to the well, outline each and identify the ownerhip thereof (both as to working interest and royalty).         3. If more than one lease of different ownerhip is dedicated to the well, have the interest of all owners been cossolidation (screeponic) is of the screep in the scr	361	9.		anyon		N. D	aller Draw	Joo	r Yenn	160 Acres
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<ul> <li>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. Use a second distribution of the description which have actually been consolidated. (Use reverse side of this form in facecassary. No allowable well until all merests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, have been asproved by the Division.</li> <li>OPERATOR CERTIFICATION 1 hereby certify that the information consolidated and complete to the best of my boundage and complete to the best of my boundage and the distribution within a some it muse or contained have the total of my boundage and the distribution of the best of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution within the set of my boundage and the distribution.</li> <li>U = 1116</li> <li>U = 1116</li> <li>U = 116</li> <li>U = 116</li></ul>										142
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## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual cont 1. installed prior to drilling out from under casing.
- 2.
- Choke outlet to be a minimum of 3 " diameter. 3.

- Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all steel '4.
- hole or tube a minimum of one inch in diameter. The available closing pressure shall be at least 15% in excess of that 5.
- . required with sufficient volume to operate the B.O.P.'s. 6.
- All connections to and from preventer to have a pressure rating equival to that of the B.O.P.'s.

EXHIBIT

- Inside blowout preventer to be available on rig floor. 7.
- 8.
- Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing. 9.