

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp.</u>		Lease <u>Candelilla AKD St. Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>0</u>	Section <u>2</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

## APPROVED CASING PROGRAM

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 3/4	* 9 5/8	36# J-55		1100	1100 Sx Circ
8 3/4	7	23 + 26 #		8100	As Warranted
		J-55; N-80		TD	

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_  
 (Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

## Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required \_\_\_\_\_

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1068' Set 1068' Feet of 9 5/8" Inch 36 # Grade 10# gilsonite, 1/2# floscal, 270cc

New used csg. @ 1068' with 200 270cc sacks neat cement around shoe

+ 700 sack Hul. Lite additives 10# gilsonite, 1/2# floscal, 270cc

Plug down @ 3:00 (AM) (PM) (PM) Date 3-23-92

Cement circulated yes No. of Sacks 180 sx

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

Full circ. To TD

14 3/4" rotary hours

Last dely break - 864'