

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89
+215P
OP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 21 1992

O. C. D.

RECEIVED

WELL API NO. 30-015-26879
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 9810
7. Lease Name or Unit Agreement Name Candelilla AKD State Com
8. Well No. 1
9. Pool name or Wildcat North Dagger Draw U/Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3619' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION ✓
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1650 Feet From The East Line Section 2 Township 20S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8200'. Reached TD 4-14-92. Ran 197 joints 7" 23# and 26# N-80 and J-55 casing set 8200'. Float shoe set 8200'. Float collar set 8159'. DV tool set 5591'. Cemented in two stages as follows: Stage I - 625 sx Class "H", 5#/sx Silicalite, .6% Halide 14, 5#/sx Gilsonite and 1/4#/sx Flocele (yield 1.34, wt 15.1). PD 11:15 PM 4-15-92. Circulated 180 sx to pit. Circulated through DV tool 4 hrs. Stage II - 850 sx "PSL", 5#/sx Gilsonite, 1/4#/sx Flocele + 5#/sx Salt (yield 1.92, wt 12.7). Tail in w/100 sx Class "H" (yield 1.18, wt 15.6). PD 5:00 AM 4-16-92. Circulated 100 sacks to pit. Bumped plug to 3400 psi for 15 mins, float and casing held OK. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 4-20-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)
APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT I DATE APR 23 1992
CONDITIONS OF APPROVAL, IF ANY: