

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL of Section 25-T20S-R24E (Unit D, NWNW)

5. ~~Lease~~ Designation and Serial No.

NM-34647

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Charolette McKay Fed Com #2

9. API Well No.

30-015-26884

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs & acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-27-98 - Moved in and rigged up pulling unit. Bled well down. Rigged up spooler. TOOH with sub pump. TIH with scraper and bit to 7650'. TOOH with bit and scraper. Shut well in. 5-28-98 - TIH with packer and RBP. Set RBP at 7655'. Pulled 1 joint. Would not test. Ran 1 joint and set packer. Would not test. Released packer and RBP. Reset RBP at 7665'. Set packer at 7660'. Would not test or load. Released tools. Pulled up to 7575' (above squeezed perforations). Set RBP. Set packer at 7570'. Loaded with 40 bbls - 300 psi pressure bleed off. Pumped 20 more bbls at 4 BPM. Did not catch pressure. Suspect split tubing. Released tools. TOOH. NOTE: Found split joint 216 joints down. 5-29-98 - Rigged up pipe testers. TIH with packer and RBP testing tubing to 5000 psi above slips. Set RBP at 7665'. Set packer at 7660'. Would not load. Moved tools up to 7575'. Load and tested RBP to 500#. Moved tools down. Set RBP at 7670'. Packer at 7665'. Would not load. Released tools. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 7623-7637' w/28 .42" holes (2 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. 5-30-98 - Finished TIH with packer and tubing. Acidized perforations 7623-7744' as follows: pumped 2000 gallons acid, dropped 4000# salt in 2000 gallons gelled brine, 4000 gallons acid, 4000# salt in 2000 gallons gelled brine. Released packer and TOOH. Released well to production department. NOTE: Annulus did not hold pressure. Production will look for hole in casing on first pump change.

14. I hereby certify that the foregoing is true and correct

Signed

Operations Technician

Date June 8, 1998

(This space for Federal or State office use)

Approved by

Title

(ORIG. SGD.) DAVID R. GLASS
JUN 17 1998

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side