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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposal

RECEIVED

SUBMIT IN TRIPLICATE

FEB 13 1992

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		O. C. D. ARTESIA OFFICE	
2. Name of Operator YATES PETROLEUM CORPORATION		(505) 748-1471	
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit F, 1880' FNL, 1980' FWL, Sec. 11-T20S-R24E			
5. Lease Designation and Serial No. NM 045275		6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation		8. Well Name and No. Conoco AGK Federal #7	
9. API Well No. 30-015-26902		10. Field and Pool, or Exploratory Area North Dagger Draw U/Penn	
11. County or Parish, State Eddy, NM			

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Set 7", Perforate, TRT	<input type="checkbox"/> Dispose Water
	REPORT 1ST PRODUCTION.	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
 TD 8216'. Reached TD 1-21-92. Ran 198 joints 7" 23# and 26# J-55 and N-80 casing set at 8216'. Float shoe set 8216', float collar set 8171'. DV tool set 5395'. Cmt'd in 2 stages.  
 Stage 1: 1000 gals Superflush 101 + 650 sx "H" + 5# Gilsonite + 5# Silicalite + 1/4# Flocele + 5# salt (yield 1.34, wt 15.1). PD 9:15 AM 1-23-92. Circulate thru DV tool 3 hrs. Circulate 100 sacks. Stage 2: 850 sx Lite "H" + 5# Gilsonite + 5# Flocele + 5# Salt (yield 1.94, wt 12.4). Tailed in w/100 sx "H" Neat (yield 1.18, wt 15.6). PD 1:30 PM 1-23-92. Circulate 75 sacks to pit. WOC 48 hrs. Drilled out DV tool at 5395'. WIH and perforated 7703-7766' w/28 - .50" holes (2 SPF) as follows: 7703, 04, 06, 08, 10, 12, 14, 16 (16 holes); 7755, 58, 60, 62, 64 and 7766' (12 holes). Acidized perfs 7755-66' w/800 g. 20% HCL acid. Acidized perfs 7703-66' w/20800 gals 20% HCL acid + 600# block and 16 balls. Acidized perfs 7703-66' w/8000 gals 20% HCL acid.  
 Swabbed well. Set sub pump 1-30-92.  
 REPORT FIRST PRODUCTION 1-30-92.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 2-10-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: SSS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side