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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Departs. t

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

APR 1 4 1992

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 8741	REQU	JEST FO	OR AL	LOWAE	LE AND	AUTHORI	ZATION	C. D.	:		
•	.,	TO TRA	NSP	ORT OIL	AND NA	TURAL G	AS				
Operator /						Well A			PI No.		
YATES PETROLEUM CORPORATION /							30-	30-015-26902			
Address 105 South 4th St.	, Artesi	a, NM	8821	.0							
Reason(s) for Filing (Check proper box						ner (Please exp			1	1	
New Well		Change in	•			covers			by pi	peline	
Recompletion	Oil		Dry Ga		and/c	r truck	by AMOC	U. Acquitate			
Change in Operator \square	Casinghe	ad Gas	Conden	sate	EFFEC	TIVE 4-9	1-92 - LA	ACI UNII			
f change of operator give name nd address of previous operator								·			
I. DESCRIPTION OF WEL	L AND LE			 			Vind	of Lease	- 	Lease No.	
ease Name Well No. Pool Name, Includi								rederal or Ref / NM 045275			
Conoco AGK Federal		7	Nor	ch Dagge	er Draw	0/Femi	1777		/		
Location		20		_ 1	T 4-1	. 198	30 E	et From The _	West	Line	
Unit Letter F	: 188	30	Feet Fr	om The	orth Lin	ne and	, <u>o</u> re	set From the "			
Section 11 Town	ship 20	5	Range	24E	, N	IMPM,		Eddy		County	
II. DESIGNATION OF TRA	NSPORTI	ER OF O	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Amoco Pipeline Inter Amoco Pipeline Co	CONTAIN .	or Conden	sale		Address (Gi	ve address to w West Ave 702068.	vhich approved	copy of this felland. T	orm is to be X 793	sent) 36	
Amoco Pipeline Inter- Amoco Pipeline Co	cor por at <u>Oil</u> Ten	der Der	ot.		PO Box	702068.	Túlsa.	<u>ok 74170</u>	-2068		
Name of Authorized Transporter of Ca	singhead Gas		or Dry	Gas	Address (Gi	ve address to w	vhich approved	copy of this fo	orm is to be	seni)	
Yates Petroleum Corp						ith 4th,			TO		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		ily connected?	When				
give location of tanks.	<u> </u>	11	20_	24	YES			7 - 92			
f this production is commingled with the	at from any ot	her lease or	pool, gi	ve comming!	ing order nun	nber:					
IV. COMPLETION DATA						- 	<u> </u>	Di Dark	S Daely	Diff Party	
		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	JSame Res'v	Diff Res'v	
Designate Type of Completion			L_		Trace Desire	.l		I D D D D	l	1	
Date Spudded	Date Com	ipl. Ready to	Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
								D 10 10			
Perforations								Depth Casin	g Shoe		
		TIBING	CASI	NG AND	CEMENT	ING RECO	RD				
TUBING, CASING ANI HOLF SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE		TONING A IL	- DING	<u> </u>	 						
					 						
					 						
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE		<u> </u>						
OIL WELL (Test must be aft	er recovery of	total volume	of load	oil and musi	be equal to o	or exceed top a	llowable for th	is depth or be	for full 24 h	ours.)	
Date First New Oil Run To Tank	Date of T				Producing N	Aethod (Flow,	pump, gas lift,	elc.)			
								[C. 1. C.			
Length of Test	Tubing P	Tubing Pressure				sure		Choke Size			
<u>-</u>		Oil - Bbls.				Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbl										
GAS WELL	Length o	f Tar			Bbls. Cond.	ensate/MMCF	<u>.</u>	Gravity of	Condensate		
Actual Prod. Test - MCF/D	i iear			A DIE COMPONIONALIA			,				
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	1 moning 1	Trought (Sum.m)									
VI. OPERATOR CERTIF	TC ATE O	E COM	PITAI	NCE					DI !! C	1011	
				I TOL	11	OIL CO	NSERV	YATION	DIVIS	ION	
I hereby certify that the rules and rules been complied with	eguiations of the	ormation oil	en abov	/e							
is true and complete to the best of	my knowledge	and belief.		-	III · Det	te Approv	ad A	PR 16	1992		
	,					ra whhinn	c u		- -		
Kin Das	duis					A.C. C.	NIAL 0103	ובט מע			
Signature						By ORIGINAL SIGNED BY					
Juanita Goodlett - Floduction Supvi.						MIKE WILLIAMS Title SUPERWISOR, DISTRICT IT					
Printed Name	1	505) 74	Title 48-14	71	Titl	e <u>Surl</u>	renounce l	71011101	• •		
4-13-92 Date			ephone		-						
2,180-2			•		13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.