Form 31603 (November 1983) (formerly 9331C)	DEPARTMEN	TED STATES	NTEF		MIT 1. ther instr reverse	RIPLICATE uctions on side)	Form approved. Budget Bureau N Expires August 5. LEASE DESIGNATION NM-81708	31, 1985		
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR	PLUG	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME		
1a. TYPE OF WORK DR	ILL 🛛	DEEPEN [		PL	.UG BA		7. UNIT AGREEMENT NA	XX.		
					MULT ZONE		8. FARM OR LEASE NAM			
2. NAME OF OPERATOR					2011		Palo Verde "	AJV" Fed. Com		
	um Corporation					RECE	VED PELL NO.			
3. ADDRESS OF OPERATOR							1			
	rth Street, Art					DEC 2	10 OFTICLE AND POOL, OF	R WILDCAT		
At surface 760 <sup>1</sup> At proposed prod. 50		II .	M	tate requirem	lents.•)	O. C. ARTESIA	S. Dagger Dra D: SEC., T., E., M., OR B OFFIC:	LK. SA		
Same	AND DIRECTION FROM NEA	PERT TOWN OF POS	TOPRICI				Sec. 24-T20S- 12. COUNTY OF PARISH			
	32 miles SW of						Eddy	NM		
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest drl	USED <sup>®</sup> T Line, FT.	660'		OF ACRES I	N LEASE	17. NO. O TO TH	F ACEES ASSIGNED HIS WELL 320	<u> </u>		
18. DISTANCE FROM PROFOSED LOCATION <sup>®</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.							tary			
21. ELEVATIONS (Show when 3639'	ether DF, RT, GR, etc.)						22. APPROX. DATE WOR ASAP	RE WILL START*		
23.		PROPOSED CASI	NG AND	CEMENTIN	G PROGR	AM Roswa	ell Controlled V	Vater Bacin		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тос	SETTING	DEPTH		QUANTITY OF CEMEN			
14 3/4"	9 5/8"	36# J-5	5	110	0'	1100 s	1100 sacks (circulated)			
8 3/4"	7"	23-26#		TD		As war	ranted - SEC	ST'IPS.		
		J-55 & N-	80							

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW gel/LCM to 1100'; FW to 5000, cut Brine to 7200'; SW gel/Starch to TD. BOP PROGRAM: BOP's and hydril will be installed on 9 5/8" casing and tested daily.

Post ID-1 1-3-91 Mun-Loc & API

4. SIGNED - Jan Dauden M	TITLE	andman	DATE 12-5-91
(This space for Federal or State office use)			<u> </u>
PERMIT NO		APPROVAL DATE	
APPROVED BY		CARLARAD THE LINE OF	DATE 12-1891
API LUVAL SUBJECT TU:			,
GENERAL REQUIREMENTS AND			
SPECIAL STIPULATIONS			

ATTACHED Title 18 0:5.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

				Lanca	· · · · · · · · · · · · · · · · · · ·			Well No.
Operator YATES	PETROLEUM C	ORPORATION		Lease PALO	VERDE AJV	FEDER	AL COM	1
Jnit Letter	Section	Township		Range	<u> </u>		County	
M	24	20 S	DUTH	-	EAST	NMP?	EDD	Y COUNTY, N.M.
Actual Footage Loca	ation of Well:	<u> </u>		•				_
760	feet from the	SOUTH	line and	660		feet from	n the WES	
Ground level Elev.	Produc	ing Formation		Pool IN		1	D	Dedicated Acreage:
3639.		Canyon		E Atroc	)apper Dran	J Upe	- tenn	320 Acres
1. Outline	e the acreage dedica	ed to the subject well	by colored per	cil or hachure ma	the plat belo	ow.		
2. If more	e than one lease is d	edicated to the well, o	outline each and	identify the own	ership thereof (both	as to wor	king interest and	royalty).
3 If mor	e than one lease of d	lifferent ownership is	dedicated to the	well, have the in	terest of all owner	s been cons	solidated by com	munitization,
	tion, force-pooling,	etc.?			<b>A</b> .		ization	
🖾	Yes	No If ans ers and tract descripti	wer is "yes" ty	e of consolidation	n <u>COM</u>	verse side	124 11002	
this form	if neccessary							
No allow	able will be assigne	d to the well until all	interests have b	een consolidated	(by communitization	on, unitizati	on, forced-pooli	ng, or otherwise)
or until a	non-standard unit,	liminating such inter	est, has been ap	proved by the Di	/151012.			
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Form C-102 Revised 1-1-89

#### YATES PETROLEUM CORPORATION

Palo Verde "AJV" Federal Com #1 760' FSL and 660' FWL Section 24-T20S-R24E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium:
- 2. The estimated tops of geologic markers are as follows:

San Andres Glorieta	594' 2,132'
Bone Spring Lime	3,558'
3rd Bone Spring Sand	5,608'
Abo Green Shale	5,848'
Wolfcamp Lime	5,929'
Canyon Lime	7,682'
Canyon Dolomite	7,732'
Base Canyon Dolomite	7,932'
TD	8,300'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:	Approximately 275'					
Oil or Gas:	Wolfcamp, Canyon					

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples from 500' to TD.

DST's: As warranted by drilling breaks and shows.

Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL with RxO from TD to casing.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

#### MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Palo Verde "AJV" Federal Com #1 760' FSL and 660' FWL Section 24-T20S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 32 miles southwest of Artesia, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

#### DIRECTIONS:

- 1. Go south of Artesia on Highway 285 for approximately 15 miles.
- 2. Turn west on Rock Daisy Road for 8.2 miles.
- 3. Turn south on Sawbuck Road for 3.4 miles.
- 4. Turn east on Pickett Road for 1 mile.
- 5. Turn south on Caliche Road 3/4 of a mile.
- 6. Turn to the Prickly Pear #1 location.
- 7. New road starts here.

#### 2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 1600' in length from point of origin to the southwest edge of the drilling pad. The road will lie in a west to east direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. Some traffic turnouts will be built.

#### 3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are no production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

#### Page 2

#### 6. SOURCE OF CONSTRUCTION MATERIALS:

Private pit located in Section 22-T20S-R24E.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

#### 8. ANCILLARY FACILITIES:

A. None required.

#### 9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

### 10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BLM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: BLM (Carlsbad, NM)
- 12. OTHER INFORMATION:
  - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
  - B. The primary surface use is for grazing.

#### Palo Verde "AJV" Federal #1 Page 3

#### 13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production:

> Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

#### 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12-5-91

Date

Ken Beardemphl Landman





Choke outlet to be à minimum of 3 " diameter.

......

- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel hole or tube a minimum of one inch in diameter. 5.
- The available closing pressure shall be at least 15% in excess of that . required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equival to that of the B.O.P.'s.

EXHIBIT

- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor 9. Hole must be kept filled on trips below intermediate casing.

# YATES PETROLEUM CORPORATION



Exhibit C

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