

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved, c/s
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	210-2834	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☒	Other ☐
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471							
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' FSL & 660' FWL (Unit M, SWSW) At top prod. interval reported below At total depth							
14. PERMIT NO. API 30-015-26907				DATE ISSUED			
15. DATE STUDDERED Recompletion 1-6-98				16. DATE T.D. REACHED 1-8-98		17. DATE COMPL. (Ready to prod.) 1-8-98	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3639' GR				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8300'		21. PLUG, BACK T.D., MD & TVD 7680'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Pulling Unit	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6470-6476' Wolfcamp						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	In place	
9-5/8"	36#	1093'	14-3/4"	In place	
7"	26# & 23#	8300'	8-3/4"	In place	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6450'	6300'

31. PERFORATION RECORD (Interval, size and number) 6470-6476' w/12 .42" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None	
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33. PRODUCTION							
DATE FIRST PRODUCTION 1-9-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-13-98	HOURS TESTED 24	CHOKE SIZE 35/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 74	GAS—MCF. 3919	WATER—BBL. 277	GAS-OIL RATIO
FLOW. TUBING PRESS. 620#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 74	GAS—MCF. 3919	WATER—BBL. 277	OIL GRAVITY-API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - connected to Dagger Draw Gas Processing	
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35. LIST OF ATTACHMENTS None	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Rusty H</u>	TITLE <u>Operations Technician</u> DATE <u>Jan. 28, 1998</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				REFER TO ORIGINAL COMPLETION			

11 3 7 62 1000 000
 03 8 7 62 2100
 10 12 29 7 62 2100