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orm 3160-5 June 1990)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MAN	NTERIOR 211 15	st	FORM APPROVED Budget Bureau No. 1004 0135 334 Expires: March 31, 1993 5. Lease Designation and Serial No.
				NM-81708
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well	[7]			8. Well Name and No.
Cil Gas Well X Well 2. Name of Operator	Other	······		alo Verde AJV Fed Com #
•	LEUM CORPORATION	(505) 748-1471)		9. API Well No.
3. Address and Telephone 1				30-015-26907 10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NN 88210 4. Location of Well (Footage, Sec. T., R., M., or Survey Description)				Undesig. Wolfcamp
	60' FWL of Section 24-T20S-	-R24E (Unit M, SWSW)	11. County or Parish, State
				Eddy Co., NM
2 CHECK	APPROPRIATE BOX(s) TO INDI	CATE NATURE OF NOT	FICE, REPORT	r, or other data
TYPE OF	SUBMISSION	ТҮР	E OF ACTION	
Notice (of tatent			Change of Plans
	•	X Recompletion		New Construction
X Subsequ	uent Report	Plugging Back		Non-Routine Fracturing
Einst A	handonment Motice	Casing Repair		Water Shut-Off
[] Final A	bandonment Notice	Casing Repair Altering Casing Other		Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
3. Describe Proposed or Cu	ompleted Operations (Clearly state all pertinent details,	Altering Casing Coher and give pertinent dates, including estin	mated date of starting a	Conversion to Injection Dispose Water (Fore: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Cu give subsurface loc	ompleted Operations (Clearly state all pertinent details, ations and measured and true vertical depths for all r	Altering Casing Altering Casing Other and give pertinent dates, including estimatives and zones pertinent to this wo	(k.)*	Conversion to Injection Dispose Water (Fore Report results of multiple completion on Well Completion or Recompletion Report and Log form) ny proposed work. If well is directionally drilled
3. Describe Proposed or Cu give subsurface loc 1-6-98 - Movec	ompleted Operations (Clearly state all pertinent details, ations and measured and true vertical depths for all r d in and rigged up pulling	Altering Casing Other and give pertinent dates, including estimaters and zones pertinent to this wo unit. TOOH with r	(k.)*	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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 Describe Proposed or Congive subsurface loc 1-6-98 - Moved Nippled up BOI 1-7-98 - Rigge guns and performance 	ompleted Operations (Clearly state all pertinent details, ations and measured and true vertical depths for all r d in and rigged up pulling P. TOOH with tubing and to ed up wireline. TIH with 0 orated 6470-6476' w/12 .42	Altering Casing Other and give pertinent dates, including estim markers and zones pertinent to this wo unit. TOOH with r ubing anchor. CIBP and set CIBP a ' holes (2 SPF - Wo	ods. Nippl t 7680'. T lfcamp). W	Conversion to Injection Dispose Water (For Report results of multiple completion on Well Completion or Recompletion Report and Leg form) my proposed work. If well is directionally drilled .ed down wellhead. TH with 4" casing Yell came in flowing.
1. Describe Proposed or Co give subsurface loc 1-6-98 - Moved Nippled up BOI 1-7-98 - Rigge guns and perfo Pumped 70 bbls	ompleted Operations (Clearly state all pertinent details, ations and measured and true vertical depths for all r d in and rigged up pulling P. TOOH with tubing and tu ed up wireline. TIH with (orated 6470-6476' w/12 .42' s 3% KCL and 240 bbls 10#	Altering Casing Other and give pertinent dates, including estim markers and zones pertinent to this wo unit. TOOH with r ubing anchor. CIBP and set CIBP a ' holes (2 SPF - Wo	ods. Nippl t 7680'. T lfcamp). W	Conversion to Injection Dispose Water (Four Report results of multiple completion on Well Completion or Recompletion Report and Leg form) my proposed work. If well is directionally drilled red down wellhead. TH with 4" casing fell came in flowing.
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