

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

211 1st

210-2834

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

NM-81708

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Palo Verde AJV Fed Com #1

9. API Well No.

30-015-26907

10. Field and Pool, or Exploratory Area

Undesig. Wolfcamp

11. County or Parish, State

Eddy Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FSL & 660' FWL of Section 24-T20S-R24E (Unit M, SWSW)

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-6-98 - Moved in and rigged up pulling unit. TOOH with rods. Nippled down wellhead. Nippled up BOP. TOOH with tubing and tubing anchor.

1-7-98 - Rigged up wireline. TIH with CIBP and set CIBP at 7680'. TIH with 4" casing guns and perforated 6470-6476' w/12 .42" holes (2 SPF - Wolfcamp). Well came in flowing. Pumped 70 bbls 3% KCL and 240 bbls 10# brine. Would not die. Shut well in. Bled gas off every hour.

1-8-98 - Bled gas down. Opened up both 2" valves and BOP. Pulled casing guns out of hole. Shut BOP and valves. Pumped 150 bbls 10# brine. Shut down 1 hour. Bled gas off. Pumped 65 bbls. Shut well in.

1-9-98 - Bled gas off casing. TIH with packer w/on/off tool, 2 joints, seating nipple and tubing. Set packer at 6300' and tested to 1500 psi. Nippled down BOP. Nippled up 5K tree. Tested tree to 1000 psi. Swabbed. Released well to production department.

ACCEPTED FOR RECORD

FEB 10 1998

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Jan. 28, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: