

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26912
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Catclaw AGM State Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Spudded a 26" hole with rat hole machine, at 4:00 PM 6-2-95. Cemented to surface. Resumed drilling a 14-3/4" hole with rotary tools at 5:00 PM 6-6-95.

RECEIVED

TD 1078'. Reached TD at 11:15 AM 6-8-95. Ran 24 joints of 9-5/8" 36# J-55 (1080.68') of casing set at 1078'. 1-Texas Pattern notched guide shoe set at 1078'. Insert float set at 1033'. Cemented with 200 sacks Class "H", 12% thixad, 10#/sack Celconite 1000, 10#/sack celloseal (yield 1.55, weight 14.6) and 900 sacks Pacesetter Lite C (65-75-6), 10#/sack gilsonite, 1/2#/sack celloseal and 3% CaCl2 (yield 1.99, weight 12.5). Failed in with 200 sacks Class C 2% CaCl2 (yield 1.33, weight 14.8). PD 9:00 PM 6-8-95. Bumped plug to 800 psi, OK. Cement did not circulate. WOC 4-1/2 hours. Ran Temperature Survey and found top of cement at 383'. Ran 1". Spotted 100 sacks Class C 4% CaCl2. PD 3:00 AM 6-9-95. WOC 1 hour. Ran 1". Tagged cement at 260'. Spotted 100 sacks Class C 4% CaCl2. PD 4:25 AM 6-9-95. WOC 1/2 hour. Ran 1". Tagged cement at 130'. Spotted 150 sacks Class C

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 14, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 16 1995

CONDITIONS OF APPROVAL, IF ANY: