

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26912
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Catclaw AGM State Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 20S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8150'. Reached TD at 3:00 AM 6-25-95. Ran 200 joints of 7" 26# & 23# casing as follows: 13 joints of 7" 26# N-80 sandblasted (532.61'); 4 joints of 7" 26# J-55 sandblasted (141.82'); 62 joints of 7" 26# J-55 varnished (2517.14'); 89 joints of 7" 23# J-55 varnished (3669.21') and 32 joints of 7" 26# J-55 varnished (1293.51') (Total 8154.29') of casing set at 8150'. Float shoe set at 8150'. Float collar set at 8110'. DV tool set at 6105'. Cemented in two stages as follows: Stage 1: 500 sacks Super C (61-15-11), 4/10% CF-2, 3/10% CF-14A, 3.42#/sack salt and 8#/sack hiseal (yield 1.76, weight 13.0). NOTE: Bridged off 130 bbls into displacement on 1st stage of cement. Top of cement is at approximately 3400' inside casing.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 30, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 7-10-95

CONDITIONS OF APPROVAL, IF ANY:

For record only