

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26912
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Catclaw AGM State Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 2 Township 20S Range 24E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Re-cement 7" casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-28-95 - Moved off rotary tools. Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with 6-1/8" blade bit and 6 4-3/4" drill collars. Tagged cement at 3412'. Started drilling on wiper plug at 7:00 PM.

6-29-95 - Drilling cement. Circulated clean. TOOH and removed blade bit. TIH with 6-1/8" mill tooth bit. Resumed drilling at 3786'.

6-30-95 - Drilling. Drilled to DV tool and drilled out DV tool. Circulated clean. Pressured up to 800#. Circulated through 9-5/8" casing. Resumed drilling. TOOH and changed bit. TIH and resumed drilling.

7-1-95 - Drilling. Fell out of cement at 7153'. Ran 6 joints of tubing. Circulate clean. TIH and drilled float collar at 8110'. Washed down in shoe joint. Drilled float shoe at 8150'. Displaced hole with 9# cut brine with #/bbl starch and WL of 10. TOOH with bit. TIH with bit and stabilizer thru DV tool. TOOH. TIH with 7" packer and set at 6160'. Pressured to 2200 psi down tubing. Could not circulate behind 7". TOOH with packer. Rigged up wireline. Ran GR/CBL log. TOOH with logging tools. TIH with 4" casing guns.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 11, 1995

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 7-12-95

CONDITIONS OF APPROVAL, IF ANY:

For record only

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26912
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Catclaw AGM State Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Re-cement 7" casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
CONTINUED FROM PREVIOUS PAGE:
Perforated 4 holes at 7900' (1 shot). TOOH with gun. TIH with 7" SVEZ drill retainer on wireline and set at 7880'. TOOH with wireline.
7-2-95 - TIH with stinger on 2-7/8" tubing. Sting into retainer. Pumped thru perfs at 7900' at 4 BPM at 1800 psi. No circulation up 7" X 9-5/8". Pressure increased to 1000 psi on 2-7/8" X 7" annulus. Pumped down 2-7/8" X 7" annulus thru DV tool at 4 BPM at 1800 psi. No circulation up 7" X 9-5/8". No pressure on tubing - indicates bridge above DV tool. Mixed and pumped 225 sacks Super C, .4% CF-2, .3% CF-14A, 3#/sack salt and 5#/sack hiseal (yield 1.76, weight 13.2). Pumped at 4 BPM at 1800 psi. Increased to 2500# lift. Sting out of retainer. TOOH and closed blind rams. Pumped 50 bbls brine down 7" casing into DV tool at 3 BPM at 2000 psi. Shut in. WOC.
7-3-5-95 - Pumped down 7" with 10 bbls brine at 3 BPM at 1800#. Bled off. Rigged up wireline. Ran 6.063" gauge ring to 6060'. TOOH. TIH with wireline and set 7" SVEZ drill retainer at 6056'. TIH with stinger on 2-7/8" tubing. Sting into retainer. Pump in at

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Production Clerk DATE July 11, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26912
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Catclaw AGM State Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Re-cement 7" casing <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

a rate of 3 BPM at 1800#. Mixed and pumped 200 sacks "H" Neat. Hesitation squeeze at 2000 psi with 190 sacks in formation. Sting out of retainer. TOOH. Rigg up wireline. TIH with 4" casing guns and perforated 4 holes at 5850' (1 shot). TOOH with guns. Closed blind rams. Pumped down casing. Circulate up 7" X 9-5/8" at 4 BPM at 200 psi. Bled off. TIH with wireline and set 7" EZ drill retainer at 5800'. TOOH with wireline. TIH with stinger on 2-7/8" tubing. Sting into retainer. Break circulation. Mix and pump 925 sacks Pacesetter Lite C (65-35-6), 5#/sack gilsonite, 5#/sack salt, 4#/sack celloseal, 200 sacks "H" Neat. Pumped at a rate of 6 BPM. Had circulation at end of job. Dropped bar to close sleeve on retainer. Sting out. TOOH. Shut in. WOC. 7-6-95 - TIH with bit and drill collars. Tag cement at 5677'. Drilled cement and retainer at 5800'. Fell out of cement at 5886'. Tested squeeze perms at 5850' to 1000 psi for 5 minutes. TIH and tagged cement at 6040'. Drilled cement and retainer at 6056'. Fell out at 6140'. Circulated clean. Tested DV tool to 1000 psi for 5 minutes. TOOH.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 11, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26912
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Catclaw AGM State Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perforate and acidize</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

Changed bit. TIH and tagged cement at 7700'. Drilling.
7-7-95 - Drilled cement and retainer at 7880'. Fell out of cement at 7950'. Circulate clean. Tested to 1000 psi for 5 minutes, OK. TIH and tagged PBTD at 8150'. TOOH. Rigged up wireline. Ran GR/CBL log. TIH with bit and scraper to 7760'. Displaced hole with 2% KCL. TOOH. Shut in.
7-8-95 - TIH with 4" casing guns and perforated 7701-7743' w/22 .42" holes. TOOH with guns. TIH with 7" Uni V packer to 7756'. Spot 2-1/2 bbls acid. Set packer at 7630'. Pumped into formation at 1-1/2 BPM at 3700 psi. Opened by-pass. Spot acid to packer. Acidized perforations 7701-7743' w/2000 gallons 20% NEFE acid and ball sealers. Could not surge balls off. Released packer and ran down thru perforations to knock balls off. Reset packer at 7630'. Loaded annulus with 9 bbls. Pressured to 250 psi. TIH with 2-1/8" Enerjet strip gun and perforated 7756-7830' w/20 .31" holes. TOOH with wireline. Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 11, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26912
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Catclaw AGM State Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-95 - Bled well down. Acidized perforations 7701-7830' (via 2-7/8" tubing) with 70000 gallons 20% NEFE gelled acid. Swabbing.

7-10-95 - Pumped 45 bbls KCL down tubing. Released packer. TOOH. TIH with production string: 6 joints 1-1/2" dip tube, 2-7/8" X 1-1/2" crossover, 4' 2-7/8" sub, 2.25" seating nipple, 2 joints 2-7/8", 7" tubing anchor and 240 joints 2-7/8" tubing. Set tubing anchor at 7540'. Nippled down BOP. Flanged up. Released well to production department.

RECEIVED

JUL 12 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 11, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: