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DATE July 11, 1995
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- Submit 3 Copies to Appropriate	Energy 4	State of New Mex nerals and Natural Res		Form C-103 ' Revised 1-1-89
District Office DISTRICT I P.O. Box 1980, Hobba, NM 88240		NSERVATION P.O. Box 2088		WELL API NO. 30-015-26912
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sant	a Fe, New Mexico 8	7504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease No. K-6385
SUNDRY NO		REPORTS ON WELL	S	
( DO NOT USE THIS FORM FOR P DIFFERENT RES (FORM	ROPOSALS TO I ERVOIR. USE "/	DRILL OR TO DEEPEN O APPLICATION FOR PER CH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL OLS WELL (X) WELL (		OTHER		Catclaw AGM State Com
2. Name of Operator YATES PETROLEUM CORPO	RATION			8. Well No.
3. Address of Operator				9. Pool name or Wildcat
105 South 4th St., An	tesia, NM:	88210		Dagger Draw Upper Penn, North
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Submit 3 Copies to Appropriate District Office	State of New Mexico Energ inerals and Natural Resources Departm	ent Form C-103 ' Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISIO	WELL API NO. 30-015-26912
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. K-6385
	TICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PF DIFFERENT RESI (FORM	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T ERVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL X WELL	OTHER	Catclaw AGM State Com
2. Name of Operator YATES PETROLEUM CORPO		8. Well No. 3
3. Address of Operator		9. Pool name or Wildcat
105 South 4th St., Ar	tesia, NM 88210	Dagger Draw Upper Penn, North
Unit Letter <u>G</u> : <u>19</u> Section <u>2</u>	80       Feet From The North       Line and         Township       20S       Range       24E         Township       10. Elevation (Show whether DF, RKB, RT, GR, etc.)       20S, etc.)	NMPM Eddy County
	10. Elevation (Show whether Dr., http://ti.j.org/	
	Appropriate Box to Indicate Nature of Noti	SUBSEQUENT REPORT OF:
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DF	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DF	AND CEMENT JOE CASING -cement 7" casing X tes, including estimated date of starting any proposed
PERFORM REMEDIAL WORK	PLUG AND ABANDON       REMEDIAL WOR         CHANGE PLANS       COMMENCE DF         CASING TEST /       OTHER:         Remediations (Clearly state all persinent details, and give pertinent data         IOUS PAGE:       Nixed and pumped 200 sacks         acks in formation. Sting out of reguns and perforated 4 holes at 5850         Pumped down casing. Circulate up         wireline and set 7" EZ drill retation         2-7/8" tubing. Sting into retain	ALTERING CASING RILLING OPNS. PLUG AND ABANDONMENT AND CEMENT JOH -cement 7" casing UL 12 1555 Her, including estimated date of starting any proposed WE DIV H" Neat. Hesitation Bage eze at etainer. TOOH. Rigged up wireline. 0' (1 shot). TOOH with guns. 7" X 9-5/8" at 4 BPM at 200 psi. iner at 5800'. TOOH with wireline. er. Break circulation. Mix and il sonite. 5#/sack salt, 4#/sack
PERFORM REMEDIAL WORK	PLUG AND ABANDON       REMEDIAL WOR         CHANGE PLANS       COMMENCE DF         CASING TEST       CASING TEST         Corrations (Clearly state all pertinent details, and give pertinent data         Normations (Clearly state all pertinent details, and give pertinent data         IOUS PAGE:       ``         1800#.       Mixed and pumped 200 sacks         acks in formation.       Sting out of reguns and perforated 4 holes at 5850         Pumped down casing.       Circulate up         wireline and set 7" EZ drill retained set 7" Neat.         Setter Lite C (65-35-6), 5#/sack give setter Lite C (65	ALTERING CASING RILLING OPNS. PLUG AND ABANDONMENT AND CEMENT JOE -cement 7" casing -cement 7" casing -continued on NEXT PAGE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON       REMEDIAL WOR         CHANGE PLANS       COMMENCE DF         CASING TEST       CASING TEST         Corrations (Clearly state all pertinent details, and give pertinent data         Normations (Clearly state all pertinent details, and give pertinent data         IOUS PAGE:       ``         1800#.       Mixed and pumped 200 sacks         acks in formation.       Sting out of reguns and perforated 4 holes at 5850         Pumped down casing.       Circulate up         wireline and set 7" EZ drill retained set 7" Neat.         Setter Lite C (65-35-6), 5#/sack give setter Lite C (65	ALTERING CASING RILLING OPNS. PLUG AND ABANDONMENT AND CEMENT JOB -cement 7" casing -cement and retainer at 6056' -continued on NEXT PAGE: -continued casing -continued casing -cement 7" casing -
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Of work) SEE RULE 1103. CONTINUED FROM PREV: a rate of 3 BPM at 2000 psi with 190 s. TIH with 4" casing Closed blind rams. Bled off. TIH with TIH with stinger on pump 925 sacks Pace celloseal, 200 sack job. Dropped bar t 7-6-95 - TIH with b retainer at 5800'. psi for 5 minutes. Fell out at 6140'. Thereby certify that the information above i	PLUG AND ABANDON       REMEDIAL WOR         CHANGE PLANS       COMMENCE DF         CASING TEST       OTHER:         Remediations (Clearly state all pertinent details, and give pertinent data         Normations (Clearly state all pertinent details, and give pertinent data         IOUS PAGE:       .         1800#.       Mixed and pumped 200 sacks         acks in formation.       Sting out of regulate all perforated 4 holes at 5850         Pumped down casing.       Circulate up         wireline and set 7" EZ drill retained set 7" Neat.         Pumped at a rate of 6       o close sleeve on retainer.         Sting into retainer.       Sting         Sting cement       Fell out of cement at 5886'.         Tes TIH and tagged cement at 6040'.       Circulated clean.         The Product       The Product	ALTERING CASING RILLING OPNS. PLUG AND ABANDONMENT AND CEMENT JOB -cement 7" casing -cement and retainer at 6056' -continued on NEXT PAGE: -continued casing -continued casing -cement 7" casing -
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District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208		WELL API NO. 30-015-26912
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. K-6385
SUNDRY NO	TICES AND REPORTS ON WEL	LS	
( DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM	ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PER C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	) OTHER		Catclaw AGM State Com
2. Name of Operator YATES PETROLEUM CORPO	RATION		8. Well No.
3. Address of Operator		<u> </u>	9. Pool name or Wildcat
105 South 4th St., Ar	tesia, NM 88210		Dagger Draw Upper Penn, North
<ol> <li>Well Location</li> <li>Unit LetterG: 19</li> </ol>	80_Feet From The North	Line and198	0 Feet From The East Line
Section 2	Townshin 20S Ra	nge 24E	NMPM Eddy County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.) 9 <sup>1</sup> GR	
11. Check	Appropriate Box to Indicate		eport, or Other Data
	ITENTION TO:		SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		
PULL OR ALTER CASING		CASING TEST AND CE	
DTHER:		OTHER: Perforat	e and acidizer 1 8 1395
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	crations (Clearly state all pertinent details, an	d give pertinent dates, inclu	ding estimated date of starting any proposed OILCON.DIV.
CONTINUED FROM PREVI			DIST. 2
Changed bit. TIH an	nd tagged cement at 7700	'. Drilling.	of cement at 7950'. Circulate
/-/-95 - Drilled cem	00 psi for 5 minutes.	K. TIH and tag	gged PBTD at 8150'. TOOH. Rigge
up wireline. Ran GR	R/CBL log. TIH with bit	and scraper to	7760'. Displaced hole with
2% KCL, TOOH, Shut	in.		
7-8-95 - TIH with 4"	casing guns and perfor	ated 7701-7743	w/22 .42" holes. TOOH with
	Ini V packer to 7750.	Spot 2-1/2 0018	s acid. Set packer at 7630'.
guns. THH with /" l	n = 1 + 1 - 1/2 RPM at 3700	nsi Onened by	z-mass. Spot acid to packer.
Pumped into formatic	on at 1-1/2 BPM at 3700 ns 7701-7743' w/2000 gal	psi. Opened by lons 20% NEFE a	y-pass. Spot acid to packer. Acid and ball sealers. Could
Pumped into formation Acidized perforation not surge balls off.	ns 7701-7743' w/2000 gal Released packer and n	lons 20% NEFE a an down thru pe	acid and ball sealers. Could erforations to knock balls off.
Pumped into formation Acidized perforation not surge balls off. Reset packer at 7630	ns 7701-7743' w/2000 gal . Released packer and n )'. Loaded annulus with	lons 20% NEFE a can down thru pe 9 bbls. Press	acid and ball sealers. Could erforations to knock balls off. sured to 250 psi. TIH with 2-1/8
Pumped into formatic Acidized perforation not surge balls off. Reset packer at 7630 Enerjet strip gun ar	ns 7701-7743' w/2000 gal . Released packer and n )'. Loaded annulus with	lons 20% NEFE a can down thru pe 9 bbls. Press	acid and ball sealers. Could erforations to knock balls off. sured to 250 psi. TIH with 2-1/8
Pumped into formatic Acidized perforation not surge balls off. Reset packer at 7630 Enerjet strip gun an Shut well in	ns 7701-7743' w/2000 gal Released packer and n )'. Loaded annulus with nd perforated 7756-7830' true and complete to the best of my knowledge and	lons 20% NEFE a an down thru pe 9 bbls. Press w/20 .31" hole	acid and ball sealers. Could erforations to knock balls off. sured to 250 psi. TIH with 2-1/8 es. TOOH with wireline. Swabbed
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Pumped into formatic Acidized perforation not surge balls off. Reset packer at 7630 Enerjet strip gun ar Shut well in. I hereby certify that the information above in SKONATURE TYPE OR PRINT NAME Rusty Kle	ns 7701-7743' w/2000 gal Released packer and n )'. Loaded annulus with nd perforated 7756-7830' true and complete to the best of my knowledge and fin	lons 20% NEFE a an down thru pe 9 bbls. Press w/20 .31" hole	acid and ball sealers. Could erforations to knock balls off. sured to 250 psi. TIH with 2-1/8 es. TOOH with wireline. Swabbed Clerk <u>DATE July 11, 1995</u> TELEPHONE NO. 505/748-14

is Appropriate District II PO Brain 900, Hoshe, NM 82:00       OIL CONSERVATION DIVISION P.O. Box 2088         DSTRICT II PO Brain 900, Hoshe, NM 82:00       Santa Fe, New Mexico 87504-2088         DSTRICT II PO Brain 900, Hoshe, NM 82:10       Santa Fe, New Mexico 87504-2088         DSTRICT II PO Brain 900, Hoshe, NM 82:10       Santa Fe, New Mexico 87504-2088         DSTRICT II PO Brain 900, Hoshe, NM 82:10       Santa Fe, New Mexico 87504-2088         DISTRICT II POD ROW SET HIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TOA DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMAT' (FORM Control Sociel Proposals )       7. Lease Name of Unit Agreent (FORM Control Sociel Proposals )         3. Address of Operator YATES PETROLEUM CORPORATION       8. Weil No. 3. Address of Operator 105 South 4th St., Artesia, NM 88210       9. Pod same or Wilder Pagger Draw Upper 10. Elevation [Sow whither DF, RGR, RG, RG, RG, CR, CR, CR, CR, CR, CR, CR, CR, CR, CR	form C-103 revised 1-1-89
DSTRUCTI PG. Dower DD, Ancela, NM 87210       Santa Fe, New Mexico 87504-2088       5. Indicus Type of Lass STATE STATE         DOTARD THIS DOD NOT USE THIS FORM FOR PROPONSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FOOM C-100 FOR SUCH PROPOSALS)       6. State OI & Gut Leare No. K - 6385         1. Type of Well: "Wall (X)       0       0       0       0       0         2. Name of Openior YATES PETROLEUM CORPORATION       9       0       0       0       0         3. Addieud Openior YATES PETROLEUM CORPORATION       9       9       0       0       0       0         4. Well No       0	
DISTRICTIII UOD NO USE NA, Astec, NM F7410       6. State OI & Gas Lease No. K-6.385         CD NOT USE THIS FORM FOR PEROPOSALS TO DELL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROFOSALS.)       7. Lease Name or Usid Agreent Catclaw ACM State Swell E         1. Type of Well:       ONE Well E       ONE Catclaw ACM State Swell E       7. Lease Name or Usid Agreent Catclaw ACM State Swell E         2. Name of Operator YATES PETROLEUM CORPORATION       8. Well No. 3       7. Lease Name or Wilded Dagger Draw Upper         3. Address of Operator 105 South 4th St., Artesia, NM 88210       9. Pool same or Wilded Dagger Draw Upper         4. Well Location       9. Pool same or Wilded Dagger Draw Upper         Value Code       2       Towards 2005         2. Name of Operator 105 South 4th St., Artesia, NM 88210       10. Bevalue (500 whether DF, RKB, Rf. det.)         3. More of Operator 105 South 4th St., Artesia, NM 88210       10. Bevalue (509 'GR 300 'GR C'GR')         10 Elevalue (500 whether DF, RKB, Rf. det.)       10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other I Pata NOTICE OF INTENTION TO: SUBSEQUENT REPORT         PEROPRIN REMEDIAL WORK       PLUG AND ABANDON       CAMMENCE DRULLING OPNS.       PLUG AND CASING TEST AND CEMENT JOB         OTHER       000 gallons 207. NEFE gelled acid.       Swahng reprinted date, granning an work) SEE AULE 103.       Scaling erimated date of surfage acid surfage acid acid.       Swahng reprinted	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT"       7. Lease Name or Usid Agreent (FORM C-101) FOR SUCH PROPOSALS)         1. Type of Well well. [X]       Catclaw ACM Stat         2. Name of Operator Wall S       Swall Correction CORPORATION         3. Address of Operator VATES PEROLEUM CORPORATION       8. Well No.         3. Address of Operator VATES PEROLEUM CORPORATION       9. Pool same or Willoat Dagger Draw Upper         4. Well cosing       9. Pool same or Willoat Dagger Draw Upper         4. Well cosing       205       Raage         2. Name of Corporator Usit Letter G       : 1980       Feet From The	
(DO NOT USE THIS FORM FOR PROPOSALS TO DAIL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FEMAL"       7. Lease Name or Unit Agreem (FORM C-101) FOR SUCH PROPOSALS)         1. Type of Well:       000         With LX       000         2. Name of Openior       8. Well No.         3. Address of Openior       9. Pool same or Wilder         105 South 4th St., Artesia, NM 88210       9. Pool same or Wilder         105 South 4th St., Artesia, NM 88210       9. Pool same or Wilder         Usit Letter       C : 1980       Feet From The _North Line and _1980       Feet From The _E         Section       2       Towaship       205       Rame       24E       NMPM       Eddy         10. Elevation (Show whether DR. RKE, RT, GR, stc.)       3639' GR       10. Elevation (Show whether DR. RKE, RT, GR, stc.)       10. Elevation (Show whether DR. RKE, RT, GR, stc.)       10. Elevation (Show whether DR. RKE, RT, GR, stc.)         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ATTERNON         PERFORM REMEDIAL WORK       PLUG AND ABANDON       GASING TEST AND CEMENT JOB         OTHER:       _Actinity state all periods datalt, and give periods datas, including animated data of staring an work SE RULE HIO.	
ONER       Catclaw ACM Star         2. Name of Operator YATES PETROLEUM CORPORATION       8. Well No.         3. Address of Operator 105 South 4th St., Artesia, NM 88210       9. Pool same or Wildest Dagger Draw Upper         4. Well Location       9. Pool same or Wildest Dagger Draw Upper         4. Well Location       9. Pool same or Wildest Dagger Draw Upper         5. South 4th St., Artesia, NM 88210       9. Pool same or Wildest Dagger Draw Upper         6. Well Location       0. Et Form The	ent Name
2 Name & Openas       3         33. Address of Openas       9. Pool name or Wilkast         105 South 4th St., Artesia, NM 88210       9. Pool name or Wilkast         105 South 4th St., Artesia, NM 88210       9. Pool name or Wilkast         104 Uait Letter       G: 1980       Feet From The       North       Lise and       1980       Feet From The       Eddy         10. Elevation       10. Elevation (Show whether DF, RKB, RT, GR, etc.)       3639' GR       3639' GR       3639' GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING         COMMENCE DRILLING OPNS.       PLUG AND       CASING TEST AND CEMENT JOB       OTHER:         OTHER       OTHER       OTHER CASING       OTHER: Acidize       OTHER: Acidize         12. Describe Proposed of Completed Openations (Clearly state all perinent dealth, and give perinent date: including estimated date of starting an work) SEE RULE 1103.       7-9-95 - Bled well down. Acidized perforations 7701-7830' (via 2-7/8" tubing 7000 gallons 207. NEFE gelled acid. Swabbing.       7-10-95 - Pumped 45 bbls KCL down tubing. Released packer. TOOH. TIH with string: 6 joints 2-7/8", 7" tubing anchor and 240 joints 2-7/8" tubing. Set at 7540'. Nippled down BOP. Flanged up. Released well for thecker at 7540'. Nippled down BOP. Flanged up. Released belief. <td>e Com</td>	e Com
11125       PETROLEUM CONFORTION         3. Address of Operator       9. Pool same or Wildsat         105       South 4th St., Artesia, NM 88210       9. Pool same or Wildsat         105       South 4th St., Artesia, NM 88210       9. Pool same or Wildsat         105       South 4th St., Artesia, NM 88210       9. Pool same or Wildsat         106       Unit Letter       G: 1980       Feet From The North       Line and 1980       Feet From The Eddy         Section       2       Township       20S       Range       24E       NMPM       Eddy         3639'       GR       3639'       GR       10. Elevation (Show whether DF, RKB, RF, GR, etc.)       3639'       GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Alterning       Alterning         PULL OR ALTER CASING       Commerce Drilling OPNS       PLUG AND       Commerce Drilling OPNS       PLUG AND         OTHER:       Actidize       OTHER:       Actidize       OTHER:       Actidize         12 Describe Proposed or Completed Operations (Clearly state all perinent detail, and give perinent dates, including enioned date of staring anwork) SEE RULE 1003.       Total 2-7/8'' tubi	
105 South 4th St., Artesia, NM 88210       Dagger Draw Upper         4 Weil Location       Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The E       Section 2       Township 20S Range 24E NMPM Eddy         Section 2       Township 20S Range 24E NMPM Eddy         10. Elevation (Show whether DF, RKB, Rf, GR, etc.)         3639' GR         SUBSEQUENT REPORT         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT         PEFFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING         OTHER: Commence of Completed Operations (Clearly state all periment detail, and give periment date, including enimeted date of staning an work) SEE RULE 103.         OTHER: Acidize         OTHER: Ac	
Unit Letter       G       : 1980       Feet From The       North       Lise and       1980       Feet From The       Eddy         Section       2       Township       20S       Range       24E       NMPM       Eddy         10. Elevation (Show whether DF, RKB, RT, GR, etc.)       36 39' (GR	Penn, North
II.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND         OTHER:       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND         OTHER:       OTHER:       OTHER:       Actidize         12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting and work) SEE RULE 1103.       OTHER:       Actidize         7-9-95       Bled well down.       Actidized perforations 7701-7830' (via 2-7/8" tubin 70000 gallons 20% NEFE gelled acid.       Swabbing.       Total 2-7/8" sub, nipple, 2 joints 1-1/2" dip tube, 2-7/8" X 1-1/2" crossover, 4' 2-7/8" sub, nipple, 2 joints 2-7/8", 7" tubing anchor and 240 joints 2-7/8" tubing.       Set         JUL I 2 1955       OIL CONK.       DIMET. 2         Ibereby certify that the information above is true and confighte to the best of my knowledge and belief.       Signet tube for Clerk       DIMET. 2         Signet Type       Thereby certify that the information above is true and confighte to the best of my knowledge and belief.       True       Production Clerk       DATE :	Line
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND         PULL OR ALTER CASING       CASING TEST AND CEMENT JOB       OTHER:       OTHER:       OTHER: Acidize         12. Describe Proposed or Completed Operations (Clearly state all perinent datas, including estimated data of staring and work) SEE RULE 1103.       OTHER: Acidize       OTHER: Acidize         7-9-95       Bled well down.       Acidized perforations 7701-7830' (via 2-7/8" tubin 7000 gallons 20% NEFE gelled acid.       Swabbing.       ToHers: 2-7/8" sub, nipple, 2 joints 1-1/2" dip tube, 2-7/8" X 1-1/2" crossover, 4' 2-7/8" sub, nipple, 2 joints 2-7/8", 7" tubing anchor and 240 joints 2-7/8" tubing. Set at 7540'.       Nippled down BOP. Flanged up.       Released well       Production depart         OTHE COMMENTION ON BOP. Flanged up.         Intervoy certify that the information above is true and confighte to the beat of my knowledge and belief.         SUBMENTION	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND         PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB       OTHER:	OF:
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DIST 2 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE HUSTY HALL THE Production Clerk DATE -	g) with production 2.25" seating tubing anchor
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	
SIGNATURE TUSty flus me Production Clerk DATE:	5
SIGNATURE TUSty flus me Production Clerk DATE:	
	<u>11, 1995</u>
TYPE OR PRINT NAME RUSTY Klein TELEPH	оне но. 505/748-14
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