

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp</u>		Lease <u>Catchlaw "AGM" St Com</u>		Well # <u>4</u>	
Location of Well	Unit <u>A</u>	Section <u>2</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* 1025'

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>9 5/8</u>	<u>36# J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23# + 26#</u>		<u>TD</u>	<u>As Warranted</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55
 (Approved) (Rejected)

Inspected by date

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1025' Set 1025' Feet of 9 5/8" Inch 36 # Grade J-55

New used csg. @ 1025' with 200 270cc sacks neat cement around shoe
 + 900 sax Halliburton Lite additives 10# Gilonite, 1/2# flocele, 370cc

Plug down @ 6:00 (AM) (PM) (PM) Date

Cement circulated yes No. of Sacks 200sx

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: +200sx thixset C 270cc

L.C. > 240' + regained
L.D.B. > 850'