

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26913
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Catclaw AGM State Com
8. Well No. 4
9. Pool name or Wildcat North Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3633' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 2 Township 20S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3633' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud & surface casing & cement <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with Auger Air at 1:00 PM 5-24-93. Set 40' of 20" conductor pipe. Cemented to surface. Resumed drilling with rotary tools at 3:00 PM 5-25-93.

TD 1075'. Ran 24 joints of 9-5/8" 36# J-55 (1080.12') of casing set at 1075'. 1-Texas Pattern notched guide shoe set at 1075'. Insert float set at 1030.64'. Cemented with 200 sacks Premium Plus "C" Thickset and 2% CaCl₂ (yield 1.41, weight 14.2) and 900 sacks Premium Plus Halliburton Lite, 10#/sack gilsonite, 1/4# flocele and 3% CaCl₂ (yield 1.85, weight 12.7). Tailed in with 200 sacks Class "C" Neat with 2% CaCl₂ (yield 1.32, weight 14.8). PD 6:00 PM 5-27-93. Bumped plug to 700 psi, float held OK. Circulated 200 sacks to pit. WOC. Drilled out at 2:30 PM 5-28-93. WOC 20 hours and 30 minutes. Nipped up and tested to 1000 psi for 15 minutes, OK. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 3, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILLIAMS DATE JUN 11 1993

APPROVED BY SUPERVISOR, DISTRICT II TITLE

CONDITIONS OF APPROVAL, IF ANY: