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Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26913
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER RECEIVED

7. Lease Name or Unit Agreement Name
Catclaw AGM State Com

2. Name of Operator
YATES PETROLEUM CORPORATION

8. Well No.
4

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
North Dagger Draw Upper Penn

4. Well Location
 Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
 Section 2 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3633' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8140'. Ran 199 joints of 7" casing as follows: 12 joints of 7" 26# N-80; 5 joints of 7" 26# J-55; 60 joints of 7" 26# J-55; 91 joints of 7" 23# J-55 and 31 joints of 7" 26# J-55 (8140.15') of casing set at 8140'. Float shoe set at 8140'. Float collar set at 8102.21'. DV tool set at 5606.60'. Cemented in 2 stages as follows: Stage 1: 600 sacks Premium Plus "C", 8#/sack silicate and 6/10% Halad 322 (yield 1.80, weight 13.6). PD 12:22 PM 6-12-93. Bumped plug to 1400 psi for 1 minute. Circulated 175 sacks. Circulated through DV tool for 2-3/4 hours. Stage 2: 800 sacks Halliburton Lite, 5#/sack oil, 5#/sack salt and 1/4# flocele (yield 1.79, weight 12.4). Tailed in with 100 sacks Class "C" Neat (yield 1.32, weight 14.8). PD 4:45 PM 6-12-93. Bumped plug to 3200 psi for 1 minute. Circulated 150 sacks cement. Released rig at 9:00 PM 6-12-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 6, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II TITLE _____ DATE JUL 23 1993

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: