

clsr
bp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26913
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> RECEIVED	7. Lease Name or Unit Agreement Name Catclaw AGM State Com
2. Name of Operator YATES PETROLEUM CORPORATION JUL 7 1993	8. Well No. 4
3. Address of Operator 105 South 4th St., Artesia, NM 88210 C. I. D.	9. Pool name or Wildcat North Dagger Draw Upper Penn
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 2 Township 20S Range 24E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3633' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Perforations and acid treatment <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned location, set and tested anchors and markers. Moved in and rigged up pulling unit. Nippled up tubing head and installed BOP. TIH w/bit, stabilizer, drill collars and tubing to DV tool at 5606'. Drilled out DV tool. Tested casing to 1000# for 10 minutes, OK. TIH to 8075'. Circulated casing with 2% KCL. TOOH w/tubing, drill collars and bit. Ran logs. TIH w/tubing to 7804'. Spotted 2 barrels 20% HCL NEFE acid. TOOH w/tubing. TIH w/casing guns and perforated 7776-7788' w/12 .42" holes (2 SPF) as follows: 7776, 78, 82, 84, 86 & 7788'. TOOH. TIHw/packer and tubing to 7685'. Tested annulus to 1000 psi, OK. Acidized perforations 7776-7788' w/1000 gallons 20% HCL NEFE acid with scale and paraffin inhibitor. Acidized perforations 7776-7788' with 4000 gallons 20% NEFE acid with scale and paraffin inhibitor. Unset packer at 7685'. TOOH w/tubing and packer. TIH w/casing guns and perforated 7684-7740' w/26 .42" holes (2 SPF) as follows: 7684, 86, 88, 99, 7703, 04, 06, 07, 22, 24, 36, 38 & 7740'. TOOH. TIH w/RBP, packer and tubing to 7750'. Set RBP at 7750' and tested to 1000#, OK. Set packer at 7622'. Acidized perforations 7684-7740' w/16000 gallons 20% NEFE acid with scale & paraffin inhibitor with ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE _____
 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS DATE JUL 23 1993
 SUPERVISOR, DISTRICT II
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: