

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp.</u>		Lease <u>Foster AN</u>		Well # <u>3</u>	
Location of Well	Unit <u>A</u>	Section <u>1</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>9 5/8</u>	<u>36# J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23# + 26#</u>		<u>TD</u>	<u>As Warranted</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by A.S. date 4-15-92

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1068' Set 1068' Feet of 9 5/8" Inch 36 # Grade J-55

New-used csg. @ 1068' with 200 270cc sacks neat cement around shoe

+ 900 sax Pacesetter Lite additives 5/35 pop - 670 gel, 10# gilsonite, 1/2# celosul, 270cc

Plug down @ 10:00 (AM) (PM) Date 4-16-92

Cement circulated yes No. of Sacks 180 sx

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

14 3/4" hole rotary hours 33

Last dir. break @ 940'