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dsf  
dp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
JUN 10 1992

O. C. D.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	WELL API NO. 30-015-26915
2. Name of Operator YATES PETROLEUM CORPORATION	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 105 South 4th St., Artesia, NM 88210	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line	7. Lease Name or Unit Agreement Name Foster AN
Section <u>1</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	8. Well No. 4
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3610' GR	9. Pool name or Wildcat North Dagger Draw U/Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole at 4:10 PM 5-29-92. Set 40' of 20" conductor pipe. Notified Mike Stubblefield with OCD. Resumed drilling 14-3/4" hole at 7:30 AM 6-1-92. Ran 24 joints 9-5/8" 36# j-55 casing, set 1074'. Guide shoe set 1074'. Insert float set 1028.98'. Cemented with 800 sacks H/L PP, 1/2#/sx Flocele, 10#/sx Gilsonite + 3% CaCl2 (yield 1.84, weight 12.7). Tailed in with 200 sacks Class "C" Neat + 2% CaCl2 (yield 1.32, weight 14.8). PD 6:30 AM 6-4-92. Bumped plug to 600 psi, released pressure and float held OK. Did not circulate cement. WOC. Drilled out 12:30 AM for 15 minutes, OK. Reduced hole to 8-3/4". Resumed drilling. NOTE: Read-mix 6 yards of cement, cement to surface. Initial cement was tagged up at 65'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-9-92  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT I

APPROVED BY \_\_\_\_\_ DATE JUN 10 1992

CONDITIONS OF APPROVAL, IF ANY: