

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUL - 8 1992

O. C. D.  
OFFICE OF THE  
COMMISSIONER OF  
ENERGY, MINERALS AND  
NATURAL RESOURCES

WELL API NO. 30-015-26915
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Foster AN
8. Well No. 4
9. Pool name or Wildcat North Dagger Draw U/Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3610' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
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Section 1 Township 20S Range 24E NMPM Eddy County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 8250'. Reached TD 6-23-92. Ran 200 joints 7" 23# and 26# J-55 and N-80 casing set 8250'. Float shoe set 8250', float collar set 8208'. DV tool set 5398'. Cemented in two stages. Stage I - 800 sx Premium Class "H" w/5#/sx Silicalite, 5#/sx Gilsonite, 1/4#/sx Flocele and 6/10% Halid-14 (yield 1.34, wt 15.1). Did not bump plug. Circulated 160 sacks. Circulated thru DV tool 4 hrs. Stage II - 750 sx Class "H" H/L "p" w/5#/sx Gilsonite, 1/4#/sx Flocele and 5#/sx Salt. Tail in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 4:15 AM 6-25-92. Bumped plug to 3400 psi for 3 minutes. Circulated 90 sacks. WOC 18 hours. Drilled out DV tool. Perforated 7726-7802' w/42-- .50" holes (2 SPF) as follows: 7726, 28, 30, 32 (8), 7746, 48, 50, 52, 54, 56 (12), 7764, 66, 68, 70, 72 (10), 7792, 94, 96, 98, 7800 and 7802' (12). Treated perforations as follows: 7792-7802' w/4000g. 20% NEFE, 7746-7772' w/600g. 20% NEFE, 7726-7732' w/300g. 20% NEFE. Straddle perms 7726-7772' and acidize w/15000g. 20% HCL (NEFE).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 7-6-92  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II  
APPROVED BY MIKE WILLIAMS TITLE Supervisor DATE JUL 24 1992

CONDITIONS OF APPROVAL, IF ANY: