

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp.</u>		Lease <u>State "CO" Com</u>		Well # <u>7</u>	
Location of Well	Unit <u>B</u>	Section <u>36</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36 # J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 + 26 #</u>		<u>TD</u>	<u>As Warranted</u>
		<u>J-55, N-80</u>		<u>8200</u>	

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 5-6-92

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1164' Set 1164' Feet of 9 5/8" Inch 36 # Grade J-55

(New) used csg. @ 1164' with 200 220cc sacks neat cement around shoe

+ 200 sack Pacesetter Lite 5/35-6 additives (10 gal shale, 1/2 # celoscal, 320 cc)

Plug down @ 1:45 (AM) (PM) Date 5-9-92

Cement circulated yes No. of Sacks _____

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 20" - 40'

13 3/8" - 172' w/ 925 cc circ. - 35 cc.

Last drly break @ 940'