Submit 3 Copies to Appropriate District Office

1. Type of Well:

State of New Mexico Energy, M.... and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

CLPES

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088
DISTRICT II	Santa Fe, New Mexico 87504
P.O. Drawer DD, Artesia, NM 88210	

SUNDRY NOTICES AND REPORTS ON WELLS

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED -2088

O. C. D.

WELL API NO. 30-015-26919 5. Indicate Type of Lease JUN - 9 1992 FEE STATE 6. State Oil & Gas Lease No. LG 1525 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name State CO Com 8. Well No. 7 9. Pool name or Wildcat North Dagger Draw U/Penn Feet From The Line NMPM County

WELL XX 2. Name of Operator YATES PETROLEUM CORPORATION 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Well Location Line and 1780 660 North Feet From The 36 19S 24E Section Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3598' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: Run 7", Perforate, Treat 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8150'. Reached TD 5-25-92. Ran 197 joints 7" 23# and 26# J-55 and N-80 set 8150'. Float shoe set 8150', float collar set 8108'. DV tool set 5751'. Cmt'd in two stages. Stage 1: 825 sx "H", 10# Gilsonite, 1/4# Celloseal, .65% CF-14, 5# CSE (yield 1.31, wt 15.1). PD 9:00 AM 5-26-92. Circulate thru DV tool 2 hrs. Circulate 115 sacks to pit. Float held. Stage 2: 925 sx Lite "C", 5# Gilsonite, 5# salt, 1/4# Celloseal (yield 1.98, wt 12.4). Tail in w/2100 sx "H" (yield 1.18, wt 14.6). PD 11:45 AM 5-26-92. Circulated 140 sacks to pit. Bumped plug, DV tool held. WOC 24 hrs. Drill out DV tool at 5751'. Perforated 7710-7826' w/44 - .50" holes (2 SPF) as follows: 7710, 12 (4 holes), 7733, 37, 40, 43, 46, 51, 54, 58, 60, 63, 66, 68 (24 holes), 7791, 92 (4 holes), 7816, 18, 20, 22, 24 and 7826' (12 holes) Straddle perfs 7816-26' and treated w/2500 gals 20% HCL (NEFE + scale inhibitor). Acidized perfs 7710-7792' in 3 stages w/2000 gals 20% HCL (NEFE + sacle inhbitor). Straddled perfs 7710-7768' and acidized w/15000 gals 20% HCL (NEFE + scale inhibitor). Swabbed well to recover Put well on pump 5-31-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 6-8-92 TIME Production Supervisor odlin SIGNATURE TELEPHONE NO. 505/748-1471 Juanita Goodlett TYPE OF FRINT NAME ORIGINAL SIGNED BY

(This space for State Use)

MIKE WILLIAMS

SUPERVISOR, DISTRICT I TILE

JUN 2 3 1992 - DATE

CONDITIONS OF APPROVAL, IF ANY: