

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 1 1 1992

Form C-105
Revised 1-1-89

C/SF
Bum
BDM
St
Ld

WELL API NO.

30-015-26919

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 1525

7. Lease Name or Unit Agreement Name

State CO Com

8. Well No.

7

9. Pool name or Wildcat

North Dagger Draw U/Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1780 Feet From The East Line

Section 36

Township 19S

Range 24E

NMPM

Eddy

County

10. Date Spudded

5-4-92

11. Date T.D. Reached

5-25-92

12. Date Compl. (Ready to Prod.)

6-1-92

13. Elevations (DF & RKB, RT, GR, etc.)

3598' GR

14. Elev. Casinghead

15. Total Depth

8150'

16. Plug Back T.D.

8084'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-8150'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7710-7826' Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDT; DLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	170'	14-3/4"	925 sx	
9-5/8"	36#	1167'	12-1/4"	900 sx	
7"	23# & 26#	8150'	8-3/4"	1850 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7889'	

25.

TUBING RECORD

26. Perforation record (interval, size, and number)

7710-7826' w/44 - .50" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7710-7826'

w/19500g. 20% HCL (NEFE)

28.

PRODUCTION

Date First Production 6-1-92	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 6-1-92	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 140	Gas - MCF 554	Water - Bbl. 141	Gas - Oil Ratio 3957
Flow Tubing Press. 140	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. 140	Gas - MCF 554	Water - Bbl. 141	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Connected to YPC Gas Gathering 6-1-92

Test Witnessed By

Joe Chavez

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Juanita Goodlett*

Printed Name

Juanita Goodlett

Title Production Supv. Date 6-10-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 7563
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ 512 T. Simpson _____
 T. Glorieta _____ 2064 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs LM 3257
 T. Abo _____ T. _____
 T. Wolfcamp LM 5377 T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface				
40	1164	1124	Anhy				
1164	3493	2329	SS, Anhy				
3493	3900	407	Lm, SS				
3900	4060	160	Dolo, Anhy, Cht				
4060	4340	280	LS, Cht				
4340	4580	240	LS, Cht, Dolo				
4580	4920	340	SS, Dolo, LS, Cht				
4920	5300	380	Dolo				
5300	5830	530	Dolo, Sh, LS, Cht				
5830	6020	190	LS, Sh, Dolo				
6020	7410	1390	LS, Sh, SS				
7410	7560	150	Sh, LS, SS, Dolo				
7560	7720	160	LS, Sh, Cht, Dolo				
7720	7840	120	Dolo, Sh, Cht				
7840	8150	310	LS, Sh, Dolo				