		5 games -								CISE
Submit 5 Copies Appropriate District Office	E	nergy, Mi			w Mexico ral Resourc	es Departme	ant ·	ECEIVED	Actions	1.1.89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240								JN 1 1 1	992 ^{at Botto}	m of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVAT P.O. Box Santa Fe, New Mex				x 2088			0. C. D		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	R ALL	OWAB	LE AND A	UTHORIZ				
I. Operator			ISPO	RIOL	AND NAT	URAL GA	Well A			
YATES PETROLEUN	1 CORPOR	RATION		<u></u>				30-015-2	26919	
Address 105 SOUTH 4th S	STREET,	ARTESI	A, N	M 882		- (Diana avala				<u></u> ,
Reason(s) for Filing (Check proper box) New Well	(Change in T	ransport	er of:		r (Please expla	un) [.]			
Recompletion	Oil	_	Dry Gas							
	Casinghead		Condensa		<u>. </u>					
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA	SE	Pool Nar	me Includir	ng Formation	<u></u>	Kind	of Lease	L	ease No.
Lease Name State CO Com	,	7				w U/Penn	State,	Federal on Fe	*/ LG	1525
Location B	. 66	ю т	Geel From	m The No	orth_Line	and 178	0 Fe	et From The .	East_	Line
36	100			24E		ирм,		Eddy		County
Section - Township	<u> </u>		Range			<u></u>				
III. DESIGNATION OF TRAN		R OF OII	AND) NATUI	RAL GAS	e address to wh	ich approved	copy of this f	form is to be se	ent)
Name of Authorized Transporter of Oil Amoco Pipeline Co. Amoco Pipeline Interc	<u>XX</u>		L		502 N.	West Av	enue, L	evellan	d, <u>TX 7</u>	<u>9336</u>
Name of Authorized Transporter of Casing	gh ea d Gas		or Dry G	jas 🔲	Address (Give	e address to wh	ich approved	copy of this f	form is to be se	ent)
Yates Petroleum Corpo		<u> </u>		Rge.		uth 4th connected?	When		MM 00210	
If well produces oil or liquids, give location of tanks.	Unit D	•	Twp. 19	24	Yes			6-1-	92	
If this production is commingled with that f	from any othe	er lease or po	ool, give	. commingli	ing order numb	xer:				
IV. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		j X	i _		Х		İ	[l	
Date Spudded	Date Compl. Ready to Prod.				Total Depth 8150'			P.B.T.D. 8084 '		
5-4-92 Elevations (DF, RKB, RT, GR, etc.)	6-1-92 Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
3598' GR	Canyon				7710'			7889 ¹ Depth Casing Shoe		
Perforations								8150		
7710-7826'	T							the second se		
HOLE SIZE		UBING. (CASIN	G AND	CEMENTI	NG RECOR	D			
	CAS	SING & TUI			CEMENTI	NG RECOR	D		SACKS CEM	ENT Of tra
26"	CAS 2	SING & TUE 20"	BING SI		CEMENTI	40'	D		RediMix	ENT Post TO
14-3/4"	CAS 2 1	SING & TUE 20" 13-3/8"	BING SI		CEMENTI	DEPTH SET 40' 170'	D			Post TO 6-26-9
14-3/4" 12-1/4" 8-3/4"	CAS 22 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SING & TUE 20" 13-3/8" 9-5/8" 7"	BING SI			DEPTH SET 40' 170' 1167' 8150'	<u>D</u>		RediMix 925 sx	Post TO 6-26-9
14-3/4" 12-1/4" 8-3/4"		SING & TUE 20" 13-3/8" 9-5/8" 7"	BING SI			DEPTH SET 40' 170' 1167' 8150'			RediMix 925 sx 900 sx 1850 sx	Post 10 6-26-9 comp + B
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.