	Erx, N	State of New Mexic Minerals and Natural Reso			Form C-101 Revised 1-1-89
Fee Lease - 5 copies		CONSERVATION	DIVISION		0
DISTRICT I	-	P.O. Box 2088	DIVISION	API NO. (assigned by OCE	on New Wells)
P.O. Bax 1980, Hobbs, NM	1 88240 Sa	anta Fe, New Mexico 57	904-2088	<u>20-015-</u>	26720
DISTRICT II P.O. Drawer DD, Artesia, N				5. Indicate Type of Lease	
••		JAN 1 0	1992	6. State Oil & Gas Lease I	
DISTRICT III 1000 Rio Brazos Rd., Azter	NM 87410	0. C. I	•	6. State Off & Gat Lease I	NO.
		O DRILL, DEEPENAOP			
1a. Type of Work:		O DI NEL, DEMI LIN, ON		7. Lease Name or Unit Ag	mement Name
DRILL	. (X) RE-ENTER				
b. Type of Well:					
WELL XX WELL	OTHER	ZONE] ZONE	Sara "AHA" Co	m
2. Name of Operator				8. Well No.	
Yates Petrole	eum Corporation	\checkmark		6	
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·		9. Pool name or Wildcat	
105 South Fou	irth Street, Art	esia, NM 88210	×	<u>S. Dagger Draw</u>	Upper Penn
4. Well Location Unit LetterP	: 660 Feet Fr	rom The South	Line and 66) Feet From The	East Line
Section	11 Townsi	hip 20S Range	24E	impin Eddy	County
		///// 10. Proposed Depth		ormation	12. Rotary or C.T.
		8200 '		Canyon	Rotary
13. Elevations (Show wheth	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor		Date Work will start
3612'		Blanket	Undesignate		
17.	PR	OPOSED CASING AND	CEMENT PROGE	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	9 5/8"	36# J-55	1100'	1100 sacks	Circulated
8_3/4"	7"	23 & 26#	TD	As warrranted	
	<u> </u>	J-55; N-80		<u> </u>	
formations. to shut off cemented, wi <u>MUD PROGRAM</u> : <u>BOP PROGRAM</u> : <u>IN ABOVE SPACE DES</u> ZONE GIVE BLOWOUT PREV	Approximately 1 gravel and cavin 11 perforate and FW gel/LCM to BOP's and hydr CRIBE PROPOSED PROGR	proposes to drill 100' of surface ca igs. If commercia 1 stimulate as need 1100'; FW to 5200 ril will be instal	asing will be l, production ded for produc '; cut Brine t led on 9 5/8" MRFLUG BACK ONVEDATA ON	set and cement c casing will be r tion. o TD. casing and teste	irculated in and Part ID-1 I-B-92 Aur Loc + APF d daily. BO DAYS 3G2 RWAY
I hereby certify that the infor-	nation soove is true and complet	te to the post of my knowledge and be	liď.		
	Kin Deux	Lent The	Landman	DA	1-10-92
SIONATURE	Ken Beardemp				LETTIONE NO. 748-1471
	ORIGINAL SIGNE				
(This space for State Use)	MIKE WILLIAMS			-	14N 1 4 1000
	SUPERVISOR, DIS			DA	JAN 1 4 1992

-

MOTOR NAMOLOLD. IN SUFFICIENT

DATE .

_ me.

CONDITIONS OF AFTROVAL, IF ANY:

APPROVED BY_

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

1. Outline the acreage dedicated to the subject well by colored pecili or hachard-zits on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitation, force-pooling, etc.? Note: The second sec	Operator			Lease				Well No.	
Unit Letter Section Township Range County Actual Pockage Location of Well: 600 feet from the EDDY COUNTY, NM Actual Pockage Location of Well: Ine and 660 feet from the EAST Ine 3612. Cubics Producting formation S. DActor Units Dedicated Acreage: Dedicated Acreage: 3612. Cubics County S. DActor Units Date before Dedicated Acreage: 3612. Cubics Cubics County S. DActor Units Date before Dedicated Acreage: 3612. Cubics Dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royalty). S. If more than one lase is dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lase is dedicated to the well, where the interest of all owners been consolidated. (Use reverse use of this form in the date acreation of this form in the date acreation of this date acreation the standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATIC National standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATIC National standard unit, eliminating such interest, has been approved by the Division. Suprimer	YATES	PETROLEUM CO	RPORATION	SA	RA AHA COM			6	
Actual Poolage Location of Well: 660 feet from the SOUTH ine and 660 feet from the RAST intercenter of a construction of the set of the				Range	In An Out		County	U	
Actual Focuse Location of Well: 660 feet from the SOUTH line and 660 feet from the EAST line 320 Acre 3612. Chica Carryon S. Jacque Jrw Upe Inn 320 Acre 1. Outline the average decided to the subject well by cloiced peocli or hacknew drives on the plat badw. 2. If more than one lease is dedicated to the well, outline each and identify the convertible pherod (both as to working interest and royalty). 3. If more than one lease is dedicated to the well, outline each and identify the convertible pherod (both as to working interest and royalty). 3. If more than one lease of different ownenhip is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, fored-pooling, or otherwise) We well was plated to the well until all interests have been consolidated. (Use reverse side of this form if necessary. No allowable with be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary. No allowable will, eintrading and interest have been consolidated. (Use reverse side of this form in rue and complete) or ustil a non-tranded uni, eintrading and interest have been approved by the Division. NUML 0 4 35 2 5	Р	11	20 SOU	ТН 2	4 EAST	NMPM	EDD	Y COUNTY, NE	11
Cround level Elev. Producing Formation 3612. Cycle Carving Pool 3612. Cycle Carving Pool 3612. Cycle Carving Pool 320 Arree 320 Arre	Actual Footage Local	tion of Well:							
3612. Green S. Darger Irw Offer Irw Irw Irw Irw Irw Irw Irw Irw Irw Ir					0	feet from	the EAS'		
1. Outline the acreage dedicated to the subject well by colored pocifi or hachars-winks on the plat bedw. 2. If more than one tease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one tease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitiation, force-pooling, cit.? Y fet is the ownership and tract descriptions which have saturally been consolidated. (Use reverse sub of this form if accessary.) No allowable will be assigned to the well unit all interests have been consolidated (by communitization, forced-pooling, or otherwise) or util a non-tandard uni, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATIC I Andhi- OYSS 275 OPERATOR CERTIFICATIC I Andman Company YATES PETROLEUM CORPOF Date January 10, 1992 SURVEYOR CERTIFICATIC I Andman Company YATES PETROLEUM CORPOF Date January 10, 1992 SURVEYOR CERTIFICATIC I MELLED ANDELED	Ground level Elev.		(¹		2	. Λ			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and nyally). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, initization, force-pooling, etc.? We find the ownership is dedicated to the well, have the interest of all owners been consolidated. (Use reverse side of the interest is not interest, has been approved by the Division. OPERATOR CERTIFICATION IN and complete interest, has been approved by the Division. OPERATOR CERTIFICATION IN and complete interest of all owners is interest, has been approved by the Division. OPERATOR CERTIFICATION IN and complete interest, has been approved by the Division. OPERATOR CERTIFICATION IN and complete interest in the and identify the ownership interest, has been approved by the Division. OPERATOR CERTIFICATION IN and complete interest, has been approved by the Division. OPERATOR CERTIFICATION IN and complete interest, has been approved by the Division. OPERATOR CERTIFICATION IN and complete interest in the and identify the ownership is determined by more the interest in the and identify the ownership is determined by the ownership in the ownership is determined by th							۸	360	Acres
unitization, force-pooling, etc? If answer is "yes" type of consolidation Community 2 at two If answer is "on" list the owners and tract descriptions which have schally been consolidated. (Use reverse ade of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (type communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION IN the information or unit and complete been of the information or unit a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION IN the information of the information of the information of the information of the information or unit and complete been of my knowledge and belief. OPERATOR CERTIFICATION IN the information of the infor	2. If more	than one lease is dec	licated to the well, outline	each and identify the	ownership thereof (t	oth as to worki			
OPERATOR CERTIFICATION I hereby certify that the info contained herein in true and complete best of my knowledge and belief. Stendure HM Printed Name Ken Beardemph1 Position Landman Company YATES PETROLEUM CORPOR Date January 10, 1992 SURVEYOR CERTIFICATION I hereby certify that the well location or His plat was plotted from field OHSB235 January 10, 1992 Surveyed JANUARY- OHSB235	unitizati If answer this form i No allowa	ion, force-pooling, et Yes is "no" list the owner if neccessary ble will be assigned	c.? No If answer is rs and tract descriptions wh to the well until all interest	"yes" type of consolid ich have actually been s have been consolida	lation <u>Com</u> a consolidated. (Use ted (by communitiz	munitiz reverse side of	atim		
NAN- O43625 Varter = 1 Varter = 1 Va							I hereby contained hereit best of my know Signature Huller Printed Name Ken Bearce Position Landman Company YATES PE Date January	certify that the in in true and comp ledge and belief. demph1 TROLEUM CORF	information plete to the PORATIO
NM PE&PS NO. 5412		·			· · · ·		I hereby certif on this plat w actual surveys supervison, an correct to the belief. Date Surveyed JANUARY- Signature & Se Professional Se	by that the well loc, was plotted from fue made by me or d that the same e best of my kno $\frac{9}{1992}$ average ME: 5R2	ation shown eld notes oj under my is true and



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

All preventers to be hydraulically operated with secondary manual co 1.

installed prior to drilling out from under casing. 2.

- Choke outlet to be à minimum of 3 " diameter.
- 3. 4.

Kill line to be of all steel construction of 2" minimum diameter.

- All connections from operating manifolds to preventers to be all ste hole or tube a minimum of one inch in diameter. The available closing pressure shall be at least 15% in excess of the 5.
- . required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equi 6. to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 9.

Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing.