

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
MAR 11 1992  
O. C. D.  
DISTRICT OFFICE

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page  
CLSF  
DT  
GT  
OP

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <b>YATES PETROLEUM CORPORATION</b>	Well API No. <b>30-015-26920</b>
Address <b>105 South 4th St., Artesia, NM 88210</b>	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <input checked="" type="checkbox"/> Other (Please explain) <b>Well producing thru LACT Unit located Sara AHA Com #1, NE/SE, Sec. 11-20S-24E</b>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Sara AHA Com</b>	Well No. <b>6</b>	Pool Name, including Formation <b>South Dagger Draw U/Penn</b>	Kind of Lease <b>State, Federal or Fee</b>	Lease No.
Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>11</b> Township <b>20S</b> Range <b>24E</b> , <b>NMPM</b> , <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Amoco Pipeline Co.-Oil Tender Dept.</b>	Address (Give address to which approved copy of this form is to be sent) <b>PO Box 702068, Tulsa, OK 74170-2068</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Yates Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>105 So. 4th, Artesia, NM 88210</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>I</b>	Sec. <b>11</b>	Twp. <b>20</b>	Rge. <b>24</b>	Is gas actually connected? <b>Yes</b>	When? <b>2-25-92</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <b>X</b>	Gas Well	New Well <b>X</b>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <b>1-20-92</b>	Date Compl. Ready to Prod. <b>3-3-92</b>		Total Depth <b>8280'</b>		P.B.T.D. <b>8140'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3612' GR</b>	Name of Producing Formation <b>Canyon</b>		Top Oil/Gas Pay <b>7620'</b>		Tubing Depth <b>7814'</b>			
Perforations <b>7620-7764'</b>					Depth Casing Shoe <b>8280'</b>			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>26"</b>	<b>20"</b>	<b>40'</b>	<b>Redi-Mix</b>
<b>14-3/4"</b>	<b>9-5/8"</b>	<b>1089'</b>	<b>1100 sx</b>
<b>8-3/4"</b>	<b>7"</b>	<b>8280'</b>	<b>1550 sx</b>
	<b>2-7/8"</b>	<b>7814'</b>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <b>2-25-92</b>	Date of Test <b>3-3-92</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hrs</b>	Tubing Pressure <b>170</b>	Casing Pressure <b>170</b>	Choke Size <b>2"</b>
Actual Prod. During Test <b>840</b>	Oil - Bbls. <b>461</b>	Water - Bbls. <b>379</b>	Gas - MCF <b>1018</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Juanita Goodlett*  
Signature  
**Juanita Goodlett - Production Supvr.**  
Printed Name  
**3-7-92**  
Date  
**(505) 748-1471**  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 26 1992**

By **ORIGINAL SIGNED BY**  
**MIKE WILLIAMS**  
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.