Submit 3 Copies to Appropriate District Office

Energy, N

Form C·103	
Revised 1-1-89	

State of New Mexico	F	Form
Minerals and Natural Resources Department	•	Revi

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

CONDITIONS OF AFPROVAL, IF ANY:

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26921

P.O. Drawer DD, Artesia, NM 88210	RECEIVED	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	SEP 2 5 1992	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEI DIFFERENT RESERVOIR. USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS.	EPE K TIE SM UG IFARI TO A IR PERMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL XX WELL OTHER		Dagger ZW
2. Name of Operator YATES PETROLEUM CORPORATION		8. Well No.
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Pool name or Wildcat North Dagger Draw U/Penn
4. Well Location Unit Letter L: 1730 Feet From The Sout	h Line and 660	Feet From The West Line
Section 30 Township 19S	Range 25E hether DF, RKB, RT, GR, etc.)	NMPM Eddy County
3	568' GR	<u> </u>
11. Check Appropriate Box to India NOTICE OF INTENTION TO:		Report, or Other Data SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	EMENT JOB
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent det work) SEE RULE 1103.	ails, and give pertinent dates, incli	uding estimated date of starting any proposed
TD 8120'. Reached TD 9-18-92. Ran 106 join Float shoe set 8120', float collar set 807 700 sx Class "H" w/5#/sx CSE, 5#/sx Gilson 15.1). PD 2:30 AM 9-20-92. Bump plug to Circulated thru DV tool 3-1/2 hours. Stag Gilsonite, 1/4# Celloseal (yield 1.98, wtw t 15.6). PD 8:06 AM 9-20-92. Bump plug hrs. Perforated 7632-7806' w/5450" hours. Perforated 7632-7806' w/632-7646' w/700g w/15000g. 20% NEFE/HCL acid, 7632-46' w/632-7806' and began swabbing to recover 1990 processed to the second proce	78'. DV tool set 5 hite, .65% CF-14, 1 1750 psi for 7 min (se 2 - 950 sx PSL "12.4). Tailed in to 3400 psi for 2 ples (2 SPF) as fol 726, 28, 30, 32, 37 pws: 7782-7806' w/20%; 7782-7806' w/20%; 7782-7806' w/200g. 20% HCL/NEFE	592'. Cemented in 2 stages. Stage 1 /4#/sx Celloseal (yield 1.31, wt utes. Circulated 233 sacks cement. C" w/4/10% CF-14, 5#/sx Salt, 5#/sx w/100 sx Class "H" Neat (yield 1.18 mins. Circulated 187 sacks. WOC 24 lows: 7632, 34, 36, 42, 44, 46 (12, 44, 46 (14), 7782, 84, 86, 99, 78 700g. 20%; 7726-46' w/700g. 20%; 6000g. 20% NEFE/HCL acid. 7683-7746
I hereby certify that the information above is true and complete to the best of my knowle		
SIGNATURE 1: (unita /) o alett	mue_Production S	
TYPE ON PRINT NAME Juanita Goodlett		TELEPHONE NO. 505/748-1471
(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT 19		SEP 2 8 1992
APPROVED BY SUPERVISOR, DISTRICT II	TITLE	DATE