e 1990)	HIED STATES BEAUTION TO A PROPERTY OF THE INTERIOR BEAUTION OF THE INTE	Signature FORM APPROVED 224 2 Badget Baron No. 1004-0135 Mg Expired March 11, 1993
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservo Use "APPLICATION FOR PERMIT—" for such proposals		S. Lesse Designation and Scrial No. NH-2938 6 If Bellan Allows Th. 19
	T IN TRIPLICATE	7, If Unit or CA, Agreement Designation
Type of Well	RECEIVED	
Oil Gas Well Other	1444 (0 4000	8. Well Name and No.
Name of Operator	MAR : 9 1992	ARCO FEDERAL #4
SIETE OIL & GAS CORPORATION Address and Telephone No.	O. C. D.	9. API Well No. none assigned yet
P.O. BOX 2523, ROSWELL, NM	88202-2523	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey		SHUG. YATES-7ryrs-Q-Q
ec. 23, T185, R31E		11. County or Parish, State
10'FNL & 1980" FEL	•	EDDY NM
N 1/4 NE 1/4. Unit letter B CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION		
I THE OF SUBMISSION	TYPE OF ACT	ION
L_J Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	L. Other	Dispose Water (Note: Report results of multiple completion on We
		from selections or manufaction for ac
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert	all pertinent details, and give pertinent dates, including estimated date of s ical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form. tarting any proposed work. If well is directionally drill
2-15-92 TD 7 7/8" hote to 2-16-92 RU & ran 130 jts	ical depths for all markers and zones pertinent to this work.)* 4430'. (4443') n-80 & j-55 5 1/2" csg, se H self-stress, PD @ 8:00 Am 2-17-92	tarting any proposed work. If well is directionally drill to the second
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