

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 4004-0115

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM -2938

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ARCO FEDERAL #4

9. API Well No.

none assigned yet

10. Field and Pool, or Exploratory Area

Shug. Yates-7rves-Q-GB

11. County or Parish, State

EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 18 1992

O. C. D.

CRITICISM - CRITICISM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SIETE OIL & GAS CORPORATION

3. Address and Telephone No.

P.O. BOX 2523, ROSWELL, NM 88202-2523

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

sec 23, T185, R31E
710' FNL & 1980' FEL
NW 1/4 NE 1/4, Unit Letter B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-23-92 RU L & R Well Service & Schlumberger ran CBL, perfoed Queen zone 3470'-3482' (7 shots). RD Schlumberger, TIH w/108 jts 2 3/8" tbg, SN & 10' sub. 3476.30' SION

2-24-92 Spot 2 bbls acid over perms, press form., couldn't break, respot 2 bbls acid, formation broke @ 2800 PSI. Acidized w/700 gal 15% HCL @ 4.5 BPM, 1400 PSI, increased to 1550 PSI with ball sealers, no ball out. ISIP-1200, 5 min- 1000 PSI. TOH w/2-3/8" tbg. Frac w/16000 gal 30" XL, 1000 # 100 mesh, 23,300 # 20/40 & 11, 450# 12/20 @ 21 BPM. Max-2900 PSI, min.- 2000 PSI, avg-2500 PSI, ISIP-1450

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Goodwin

Title ENGINEERING TECHNICIAN

Date 3-6-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date