

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(Instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
 2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
 3. NAME OF OPERATOR: SIETE OIL & GAS CORPORATION
 4. ADDRESS OF OPERATOR: P.O. BOX 2523, ROSWELL, NM 88202-2523
 5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface 710' FNL & 1980' FEL, NW 1/4, NE 1/4, UNIT Letter B
 At top prod. interval reported below same
 At total depth same

MAR 19 1992
 3a. U. Area Code & Phone No.
 505 622-2202

NM 2938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ARCO FEDERAL

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

SHUG. YATES -7 RVRS -Q-GB

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 23: T185 R. 31E

9a. API Well No. 14. PERMIT NO. DATE ISSUED
 12. COUNTY OR PARISH EDDY 13. STATE NM

15. DATE SPUDDED 2-7-92 16. DATE T.D. REACHED 2-15-92 17. DATE COMPL. (Ready to prod.) 2-27-92 18. ELEVATIONS (DF, RKB, RT, OR, ETC.) 3698 GR 19. ELEV. CASINGHEAD 3705' KB

20. TOTAL DEPTH, MD & TVD 4430' 21. PLUS BACK T.D. MD & TVD N/A 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3470-3482' Queen 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, DLL/MSFL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 & 32#	366.5'	12 1/4	230 SXS	
5 1/2"	17#	4430'	7 7/8	350 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3476.30'	

31. PERFORATION RECORD (Interval, size and number) 3470-3482' (7shots)
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) 3470-3482'
 AMOUNT AND KIND OF MATERIAL USED
 700 gals 15% HCL, 16,000 gals 30# XL 1000 # 100 Mesh, 23,300 # 20/40 & 11, 450 # 12/20

33. PRODUCTION
 DATE FIRST PRODUCTION 2-27-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 114 LUFKIN WELL STATUS (Producing or shut-in) PRODUCING
 DATE OF TEST 2-29-92 HOURS TESTED 24 CHOKE SIZE N/A PROD'N. FOR TEST PERIOD 172 OIL—BBL. 65 GAS—MCF. 26 WATER—BBL. 378/1
 FLOW. TUBING PRESS. N/A CASING PRESSURE N/A CALCULATED 24-HOUR RATE 172 GAS—MCF. 65 WATER—BBL. 26 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO PHILLIPS 66 TEST WITNESSED BY JIM IKARD

DEVIATION SURVEY & OPEN HOLE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lobbie Goodloe TITLE ENGINEERING TECHNICIAN DATE 3-6-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP VERT. DEPTH
QUEEN	3470'	3482'	mud log shows of oil & gas	B/salt	2081	+ 162
				Yates	2412	+ 162
				Queen	3446	+ 125
				GRAYBURG	3904	+ 119
				SAN ANDRUS	4282	- 577