

FOR INFORMATION ONLY c/sf

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Form 3160-5  
December 1989UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 20 1992

O. C. D.  
STATE OFFICEFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM-58024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DD 25 Federal #3

9. API Well No.

30-015-26935

10. Field and Pool, or Exploratory Area

Dagger Draw Up. Penn N.

11. County or Parish, State

Eddy, New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration &amp; Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 25, T-19-S, R-24-E  
130' FNL & 660' FEL, Unit Letter A

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection

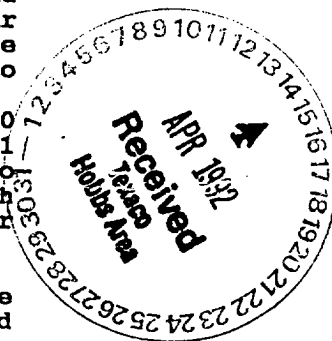
## Surface Commingling of Production

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

D. Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Exploration and Production Inc. requests permission to add a new well to the approved surface commingling operations in our Dagger Draw field. Permission is requested to surface commingle the production from the DD 25 Federal #3 presently being drilled to the Upper Penn with production from D.D. 25 Federal lease No. NM-58024 Wells #1 and #2Y; D.D. 24 Federal lease No. NM-56220 Wells #1 and #2; and E.E. 24 Federal lease No. NM-58023 Wells #1 and #2. Letters of approval from the Bureau of Land Management to surface commingle production from the Dagger Draw Upper Penn North pool and maps of the involved wells and battery are attached for your information.

The produced fluids from this well are expected to be compatible with the production from these leases. Working Interest and Royalty Ownership will be the same, 100% Texaco. Production from these leases is commingled at a battery located in Unit Letter P, Sec. 24, T-19-S, R-24-E. As is the case of the above six producing wells, allocation of production on the DD 25 Federal #3 will use a twenty-four hour production test performed at least once per month.

Subject to  
Life Approval  
by State

I hereby certify that the foregoing is true and correct

Signed W.C. Duncan Title Engr. Asst.Date 4-8-92

(This space for Federal or State office use)

Approved by Adam S. Camacho Title Date 4/13/92

Co. of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side