

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION & PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 130' FNL & 660' FEL, UNIT LETTER: A

At top prod. interval reported below SAME

At total depth SAME

API #

30-015-26935

14. PERMIT NO.
N/A

DATE ISSUED
01-30-92

12. COUNTY OR
PARISH
EDDY

13. STATE
NM

15. DATE SPUN
03-27-92

16. DATE T.D. REACHED
04-17-92

17. DATE COMPL. (Ready to prod.)
04-27-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-3580', KB-3598'

19. ELEV. CASINGHEAD
3580'

20. TOTAL DEPTH, MD & TVD
7996'

21. PLUG BACK T.D., MD & TVD
7947'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-7996'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
7668' - 7870': CANYON

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL-CAL, GR-CNL-LDT-CAL, GR-BHC-SONIC-CAL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1100'	12 1/4	500 SX CL-C, 200 SX 85/15	
				CALSEAL, 1 INCHED TO SURFACE	
7	23 & 26#	7996'	8 3/4	1450 SX CL-H, CIRC. 177 SX	
				D. V. TOOL @ 4488'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7502'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

7668'-70', 7679', 7702'-05', 7710'-13', 7734'-46', 7758'-60', 7766'-68', 7778'-92', 7806'-18', 7828'-41', 7847'-51', 7856', 7861', 7867'-70':
4 JSPF, 292 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7668' - 7870'	ACID - 25000 GAL 20% HCL

33.* PRODUCTION

DATE OF FIRST PRODUCTION 04-27-92		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) SUBMERSIBLE PUMP - 361 STAGE, 150 HP				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 04-27-92	HOURS TESTED 10.5	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 43	GAS - MCF. 850	WATER - BBL. 259	GAS - OIL RATIO 19767
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL. 98	GAS - MCF. 1943	WATER - BBL. 592	OIL GRAVITY - API (CORR.) 43.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
D. E. WELBORN

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED CP Basham/RDC TITLE DRILLING OPERATIONS MANAGER DATE 04-28-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CANYON	7668'	7870'		SAN ANDRES	534'	
				GLORIETA	1997'	
				ABO	3970'	
				WOLFCAMP	5372'	
				CANYON	7512'	