Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Oi. 81,

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'ONSERVATION DIV	
೨. 1st ST.	
TESIA, NTOP188278-25834	
Budget Bureau No. 1004-0135	
Expires: March 31, 1993	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		5. Lease Designation and Serial No. NM-58024	
		6. If Indian, Alottee or Tribe Name	
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well: OIL GAS WELL WELL	OTHER	8. Well Name and Number DD 25 FEDERAL	
2. Name of Operator TEXACO EXPLOR.	ATION & PRODUCTION INC. 1205	3	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418		9. API Well No. 30-015-26935	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter A: 130 Feet From The NORTH Line and 660 Feet From The		10. Field and Pool, Exploaratory Area WILDCAT CANYON WOLFCAMP NORTH	
EAST Line Section 25	Township 19S Range 24E	11. County or Parish, State EDDY , NEW MEXICO	
12. Check Appropriate	Box(s) To Indicate Nature of Notice, R	eport, or Other Data	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of IntentSubsequent ReportFinal Abandonment Notice	 □ Abandonment □ Recompletion □ Plugging Back □ Casing Repair □ Atlering Casing □ OTHER: 	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
	early state all pertinent details, and give pertinent dates, in	5 ,	

PRIOR TO THIS RECOMPLETION TO THE WILDCAT CANYON WOLFCAMP NORTH POOL (GROUP III 6000-6999'), THIS WELL PRODUCED FROM THE DAGGER DRAW UPPER PENN NORTH POOL.

- 1. MIRU. Install BOP. TOH w/ production equipment.
- 2. TIH w/ CIBP & set @ 7600'. Spot 35' Cmt on top of CIBP. (NEW PBTD @ 7565')
- 3. Run GR-CBL from 7565' to FL or TOC.
- 4. Install 5000 psi lubricator. Perforate Wildcat Canyon Wolfcamp North from 6108'-6570' (92' NET, 184 holes).
- 5. TIH w/ treating pkr on 2-7/8" WS & set pkr @ 6150'.
- 6. Load annulus w/ 2% KCI. Acidize perfs w/ 5000 gals of 15% NEFE HCL. Overflush w/ 125 bbls 2% KCL water. Max pressure 5000 psig on tubing. SI for 2 hrs, swab back load.
- 7. Release & TOH w/ pkr on WS. TIH w/ production equipment & return well to production.

(INTERNAL TEPI STATUS REMAINS: PM)

14. I hereby certify that the foregoing is true an SIGNATURE		Engr Asst	DATE	5/10/96
TYPE OR PRINT NAME	Monte C. Duncan			
(This space for Federal or State office use) APPROVED BY CORTS	SCO.) HOE G. LARATLE	PETROLEUM ENGINEER	DATE 5	31/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.