Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 811 S. 1st Street

N.M. Oil Cons. Division

Artesia, NM 88210-2834

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No. NM-58024
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT"		6. If Indian, Alottee or Tribe Name
SUBM	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS WELL WELL	□ _{OTHER} AUG 2 9 1996	8. Well Name and Number DD 25 FEDERAL
2. Name of Operator TEXACO EXPLORATION & PRODUCTION & DIV		3
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240		9. API Well No. 30-015-26935
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, Exploaratory Area
Unit Letter A: 130 Feet From The NORTH Line and 660 Feet From The		CANYON WOLFCAMP NORTH
EAST Line Section 25	Township 19S Range 24E	11. County or Parish, State EDDY , NEW MEXICO
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data		
TYPE OF SUBMISSION TYPE OF ACTION		
	Abandonment	Change of Plans
	Recompletion	New Construction
Notice of Intent	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Atlering Casing	Conversion to Injection
	OTHER:	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. PRIOR TO THIS RECOMPLETION TO THE CANYON WOLFCAMP NORTH POOL, THIS WELL PRODUCED FROM THE DAGGER DRAW UPPER PENN NORTH POOL.		
5/24/96 - 6/3/96 1. MIRU. Installed BOP. TOH w/ production equipment.		
2. TIH w/ CIBP & set @ 7597'. Spotted 35' Cmt on top of CIBP. (NEW PBTD @ 7562')		
3. Ran GR-CBL from 7562' to 2050'. Installed 5000 psi lubricator. Perforated Wildcat Canyon Wolfcamp North from 6108'-6570' (92' NET, 184 holes).		
4. TIH w/ treating pkr on 2-7/8" WS & set pkr @ 6032'. Loaded annulus w/ 2% KCI. Acidized perfs w/ 5000 gals of 15% NEFE HCL. Overflushed w/ 125 bbls 2% KCL water. Max P = 1900#, AIR = 3 BPM. SI for 2 hrs, swabbed back load.		
5. Released & TOH w/ pkr on WS. TIH w/ production equipment & returned well to production.		> 1 25 25 25 25 25 26
OPT 7/4/96 PUMPING BY ROD PUMP: 7 BOPD, 179 BWPD, 92 MCFD (INTERNAL TEPI STATUS REMAINS PM)		O (17)
(ORIG, SGD.) DAVID R. GLASS		
	AUG 28 19	96 ·
14. I hereby certify that the foregoing is true and correct SIGNATURE	TITLE Engr Asst	DATE 6/22/96
TYPE OR PRINT NAME Monte C. Duncan		
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the Unite	d States any false, fictitious or fraudulent statements or