

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div
811 S. 1st Street
Altesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

RECEIVED

215P

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 505-297-0418

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface
Unit Letter A : 130 Feet From The NORTH Line and 660 Feet From The EAST Line

At proposed prod. zone

At Total Depth

15. Date Spudded 3/27/92
16. Date T.D. Reached 4/17/92
17. Date Compl. (Ready to Prod.) 6/3/96

20. Total Depth, MD & TVD 7996'
21. Plug Back T.D., MD & TVD 7562'
22. If Multiple Compl., How Many*

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
6108'-6570' CANYON WOLFCAMP NORTH

26. Type Electric and Other Logs Run
GR-CBL ON THIS RECOMPLETION

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	36#	1100'	12 1/4"	500 CL-C, 200 85/15	
				CALSEAL, 1" TO SUR	
7"	23# & 26#	7996'	8 3/4"	1450 SX CL-H, CIR 177	
				DV TOOL @ 4488'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	6694'	

31. Perforation record (interval, size, and number)
6108'-6570' (92' NET, 184 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6108'-6570'	ACID - 5000 GALS 15% NEFE HCL

33. PRODUCTION

Date First Production 6/3/96
Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (RHBC)
Well Status (Prod. or Shut-in) PROD.

Date of Test 7/4/96
Hours tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl. 7
Gas - MCF 92
Water - Bbl. 179
Gas - Oil Ratio 13,143

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
(ORIG. SGD.) DAVID R. GLASS
AUG 28 1996
Test Witnessed By
RAY SHORT

35. List of Attachments
NONE ON THIS RECOMPLETION

36. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] TITLE Engr Asst DATE 8/22/96

TYPE OR PRINT NAME Monte C. Duncan

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38.	GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH