DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

Previous Operator Signature

Printed Name

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

Revised February 10,1994

Instructions on back Submit to Appropriate District Office 5 Copies (☐ AMENDED REPORT

							N TO TRANS	PORT		
TEV4.00 EV8. 5	1 ,	Operator Nam	e and Address					GRID N	umber	
TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240							022351			
205 E. Bender, HO	OBBS, NM 8824	0					³ F		r Filing Code RC	
30-015-26935 CANYO					ool Name 6 Pool Code WOLFCAMP NORTH 96478					
⁷ Property Code 10924					8 Property Name			⁹ Well No.		
l. 10 Surface Lo			·····	DD 25	FEDERAL		····			3
JI or lot no. Secti	ion Township		Lot.ldn	Feet From The	North/Sc	outh Line	Feet From The	East	West Line	County
A 25		24E		130	NOF	RTH	660		EAST	EDDY
Bottom Hol		Range	Lot.ldn	Foot From The	11 11 10					
51 51 161 116.	10441131111	Range	Lot.idi)	Feet From The	North/Sc	outh Line	Feet From The	East	West Line	County
Lse Code 13 Pro	oducing Method C	ethod Code 14 Gas Connection Date 4/27/92		¹⁵ C-129 Peri	C-129 Permit Number		C-129 Effective Date		¹⁷ C-129 Expiration Dat	
Oil and Gas	Transporters									
					⁰ POD 21 O/G		²² POD ULSTR Location			ation
		O PIPELINE (COMPANY	2473	2473910		and Description P-24-19S-24E			
	_	P.O. BOX 702068 TULSA, OKLAHOMA 74170			2473910 0			EDD	Y, N.M.	
009171 GP		GAS CORPO		247	2473930 G ,		(TANK BATTERY)			
	4044 OD	PENBROOK . ESSA, TEXAS	AVENUE S 79762					(HANKE	RY)	
							AUG 2 6	1996		
		/				0	IL CON		NW	
										/
							DIST.	Œ.	You	T1-2
7 10 4 4 6 4 7 1	ater			24				E.	9-3	II-2 20-96
Produced War POD 2473950					DD ULSTR LOG		Description		9-3 P4 H	010
²³ POD 2473950				PC						010
²³ POD 2473950	etion Data	²⁶ Ready Da	te	PC	S-24E; EDD	Y, N.M.; (T	Description		Py H	m wife
²³ POD 2473950 Well Comple ²⁵ Spud Da 3/27/92	etion Data	6/3/96		P-24-19 27 Total De 7996'	S-24E; EDD	Y, N.M.; (T	Description TANK BATTERY) 28 PBTD 7562'		29 Perfo 6108'	rations
²³ POD 2473950 Weil Comple ²⁵ Spud Da 3/27/92	etion Data	6/3/96		P-24-19 27 Total De 7996' G SIZE	S-24E; EDD	Y, N.M.; (T	Description FANK BATTERY) 28 PBTD 7562'	3;	P+ H 29 Perfo 6108' 3 SACKS CEMI	rations
²³ POD 2473950 Well Comple ²⁵ Spud Da 3/27/92 ³⁰ HOLE	etion Data	6/3/96 31 CA 9 5/8"		P-24-19 27 Total De 7996' G SIZE	S-24E; EDD	Y, N.M.; (T	Description TANK BATTERY) 28 PBTD 7562' CA	3: 0 CL-C, 2C	29 Perfo 6108' 3 SACKS CEMI 30 85/15 TO SUR	rations
²³ POD 2473950 Well Comple ²⁵ Spud Da 3/27/92 ³⁰ HOLE	etion Data	6/3/96		P-24-19 27 Total De 7996' G SIZE	S-24E; EDD	Y, N.M.; (T	Description TANK BATTERY) 28 PBTD 7562' CA 14	3: 0 CL-C, 2C	²⁹ Perfo 6108' ³ SACKS CEMI 30 85/15 TO SUR H, CIR 177	rations
23 POD 2473950 Weil Comple 25 Spud Da 3/27/92 30 HOLE: 2 1/4*	etion Data te	6/3/96 31 CA 9 5/8"		P-24-19 27 Total De 7996' G SIZE	S-24E; EDD	Y, N.M.; (T	Description TANK BATTERY) 28 PBTD 7562' CA 14	3: 0 CL-C, 2C LSEAL 1* 50 SX CL-1	²⁹ Perfo 6108' ³ SACKS CEMI 30 85/15 TO SUR H, CIR 177	rations
23 POD 2473950 Well Comple 25 Spud Da 3/27/92 30 HOLE: 21/4* Well Test Da 34 Date New Oll 6/3/96	etion Data te SIZE ta	6/3/96 31 CA 9 5/8"	SING & TUBIN	P-24-19 27 Total De 7996' G SIZE	S-24E; EDD apth 32 [100' 996'	Y, N.M.; (T	Description TANK BATTERY) 28 PBTD 7562' CA 14	3; 0 CL-C, 2C LSEAL 1** 50 SX CL-1 / TOOL @	²⁹ Perfo 6108' ³ SACKS CEMI DO 85/15 TO SUR H, CIR 177 4498'	rations
23 POD 2473950 Well Comple 25 Spud Da 3/27/92 30 HOLE: 2 1/4* Well Test Da	etion Data te SIZE ta 35 Gas D	6/3/96 31 CA 9 5/8* 7*	SING & TUBIN . 36 Date 7 42 Water	P-24-19 27 Total De 7996' G SIZE 1 7	S-24E; EDD	Y, N.M.; (T	Description TANK BATTERY) 28 PBTD 7562' CA 14	3: 00 CL-C, 20 LSEAL 1* 50 SX CL- 7 TOOL @	29 Perfo 6108' 3 SACKS CEMI 30 85/15 TO SUR H, CIR 177 4498'	rations -6570' ENT
23 POD 2473950 Well Comple 25 Spud Da 3/27/92 30 HOLE: 21/4* Well Test Da 34 Date New Oll 6/3/96 40 Choke Size I hereby certify that til Division have been co	ta 35 Gas D 41 Oi he rules and regulatio	6/3/96 31 CA 9 5/8* 7* elivery Date /27/92 I - Bbls. 7 as of the Oil Consthe information gi	SING & TUBIN . 36 Date 7 42 Water 1 servation iven above	P-24-19 27 Total De 7996' G SIZE 1 27 Total De 7996'	S-24E; EDD apth 32 [100' 996' 37 Length o 24 43 Gas -	F Test	Description TANK BATTERY) 28 PBTD 7562' CA 14 DY 38 Tubing Pr	3: 00 CL-C, 2C LSEAL 1* 50 SX CL-1 / TOOL @	29 Perfo 6108' 3 SACKS CEMI 20 85/15 TO SUR H, CIR 177 4498'	rations -6570' ENT
23 POD 2473950 Well Comple 25 Spud Da 3/27/92 30 HOLE: 2 1/4" 3/4" Well Test Da 34 Date New Oll 6/3/96 40 Choke Size I hereby certify that tl Division have been co is true and complete t	ta 35 Gas D 41 Oi he rules and regulatio	6/3/96 31 CA 9 5/8* 7* elivery Date /27/92 I - Bbls. 7 as of the Oil Consthe information gi	SING & TUBIN . 36 Date 7 42 Water 1 servation iven above	P-24-19 27 Total De 7996' G SIZE 1 29 of Test 7/4/96 7 - Bbls. 179	S-24E; EDD apth 32 [100' 996' 37 Length o 24 43 Gas - 92	f Test MCF OIL Co	Description TANK BATTERY) 28 PBTD 7562' CA 14 DV 38 Tubing Pr 44 AOF ONSERVATIONAL SIG	3:00 CL-C, 20:00 SESAL 1* 50 SX CL-1 7 TOOL @	29 Perfo 6108' 3 SACKS CEMI 100 85/15 TO SUR H, CIR 177 4488' 39 Casing	rations -6570' ENT
23 POD 2473950 Well Comple 25 Spud Da 3/27/92 30 HOLE: 2 1/4" 3/4" Well Test Da 34 Date New Oll 6/3/96 40 Choke Size I hereby certify that tl Division have been co is true and complete t	ta 35 Gas D 41 Oi he rules and regulatio	6/3/96 31 CA 9 5/8* 7* elivery Date /27/92 I - Bbls. 7 ns of the Oil Cons the information gi wiedge and belief.	SING & TUBIN . 36 Date 7 42 Water 1 servation iven above	P-24-19 27 Total De 7996' G SIZE 1 2 of Test 7/4/96 7 - Bbls. 179	S-24E; EDD apth 32 [100' 996' 37 Length o 24 43 Gas - 92	f Test MCF OIL Co	Description FANK BATTERY) PBTD 7562' CA 14 DY 38 Tubing Pr 44 AOF	3:00 CL-C, 20:00 SESAL 1* 50 SX CL-1 7 TOOL @	29 Perfo 6108' 3 SACKS CEMI 100 85/15 TO SUR H, CIR 177 4488' 39 Casing	rations -6570' ENT
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Date

Title