

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

APR - 9 1992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER							
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER			
2. Name of Operator McKay Oil Corporation															
3. Address of Operator Post Office Box 2014, Roswell, NM 88201															
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>20S</u> RGE. <u>24E</u> NMPM															
15. Date Spudded 2-26-92		16. Date T.D. Reached 3-21-92		17. Date Compl. (Ready to Prod.) 3-30-92		18. Elevations (DF, RKB, RT, GR, etc.) 3611'		19. Elev. Casinghead							
20. Total Depth 8127		21. Plug Back T.D. 7786		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools ☒ Cable Tools		25. Was Directional Survey Made Yes							
24. Producing Interval(s), of this completion - Top, Bottom, Name (7792'-7805') 7705, 7709, 7710, 7718-7728, 7732-42, 7743-45, 7746-48, 7750-52 PGA												27. Was Well Cored No			
26. Type Electric and Other Logs Run DLL?MSFL; LDT/CNL; Cement Bond Log															
CASING RECORD (Report all strings set in well)															
28. CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7"		29#		8127		8 3/4"		1st stage 600 sxs 2nd stage 915 sxs (circ)							
29. LINER RECORD		SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD			
												SIZE 2 7/8"			
												DEPTH SET 7967'			
												PACKER SET 7695'			
31. Perforation Record (Interval, size and number) (7792-7805) 7705, 7709, 7710, 7718-7728, 7732-42, 7743-45, 7746-48, 7750-52						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						7705, 09, 10, 7718-28, 7732-42, 7743-45, 7746-48, 50-52		2000 gal acid & 20000 acid							
						7792-7805		2000 gal acid							
33. PRODUCTION															
Date First Production 3/30/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing							
Date of Test 4-1-92		Hours Tested 24		Choke Size		Prod'n. For Test Period		Oil - Bbl. 543		Gas - MCF 641		Water - Bbl. 1340		Gas - Oil Ratio 1180	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												Test Witnessed By J. C. Johnson			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		Agent						DATE 4-8-92							