PO Box 1980, Hobbs, NM 88241-1980

y, Minerals & Natural Resources Department

District II

20 Drawer DD, Artesia, NM \$8211-6719

District III

1000 Rio Brazos Rd., Aziec, NM 87410

District IV

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CON	SERVAT	MON DIV	7SION
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Santa	Fe, NM	87504-20	88

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Printed Name

Previous Operator Signature

Title

Date