

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN - 3 1992

O. C. D.  
OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 860' FNL & 860' FEL, Sec. 19-T19S-R25E

5. Lease Designation and Serial No.

NM 0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal Com #5

9. API Well No.

30-015-26937

10. Field and Pool, or Exploratory Area

North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran 7" casing,  
Perforate & Treat

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8230'. Reached TD 5-3-92. Ran 201 joints 7" 23# and 26# J-55 and 26# N-80 casing set 8230'. Float shoe set 8230', float collar set 8188'. DV tool set 5775'. Cmt'd in 2 stages. Stage 1: 675 sx "H", 5# CSE, .65% CF-14, 5# 61/50 + 1/4# Celloseal (yield 1.31, wt 15.1). PD 9:30 PM 5-4-92. Circ. thru DV tool 2 hrs. Circ. 80 sacks. Stage 2: 975 PSL "C", 4/10% CF-14, 3# Salt, 5# Gilsonite, 1/4# Celloseal (yield 1.98, wt 12.4). Tail in w/100 sx "H" Neat (yield 1.18, wt 15.6). PD 12:00 AM 5-5-92. Circ. 130 sacks. WOC 24 hrs. Drill DV tool @ 5775'. Perforated 7881-82' w/4 .50" holes (2 SPF). Went on vacuum 3 minutes. TIH w/packer, set @ 7832'. Start swab. Swabbed well 18 hrs. Release packer. TOH. Perforated 7725-7843' w/56 .50" holes (2 SPF) as follows: 7725, 26, 27, 40, 41 (10) 7775, 76, 81, 82, 86, 87, 93, 94, 7800, 01, 05, 06, 07, 08, 7809 (30), 7827, 28, 34, 35, 36, 41, 42 and 7843' (16). Acidized perfs 7725-7843' w/4000g. 20% NEFE acid. Acidized perfs 7725-41' w/1000g. 20% NEFE acid. Straddle all perfs 7725-7843' and acidize w/20000g. 20% NEFE acid. Put well on pump 5-9-92.

14. I hereby certify that the foregoing is true and correct

Signature [Signature]

Title Production Supervisor

Date 5-18-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date