

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____
2. NAME OF OPERATOR: YATES PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR: 105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 860' FNL & 860' FEL, Sec. 19-19S-25E
At top prod. interval reported below
At total depth

14. PERMIT NO. API #30-015-26937
DATE ISSUED JUN - 3 1992

5. LEASE DESIGNATION AND SERIAL NO. NM 0557142
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ross EG Federal Com
9. WELL NO. 5
10. FIELD AND POOL, OR WILDCAT North Dagger Draw U/Penn
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit A, Sec. 19-T19S-R25E
12. COUNTY OR PARISH Eddy
13. STATE NM
19. ELEV. CASINGHEAD
23. INTERVALS DRILLED BY
25. WAS DIRECTIONAL SURVEY MADE
27. WAS WELL CORED

15. DATE SPUDDED 4-10-92
16. DATE T.D. REACHED 5-3-92
17. DATE COMPL. (Ready to prod.) 5-18-92
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3573' GR
20. TOTAL DEPTH, MD & TVD 8230'
21. PLUG, BACK T.D., MD & TVD 8186'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 0-8230'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7725-7882' Canyon
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
20"		40'	26"	Redi-Mix		
9-5/8"	36#	1161'	14-3/4"	1300 SX		
7"	23#, 26#	8230'	8-3/4"	1750 SX		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7912'	

31. PERFORATION RECORD (Interval, size and number) 7725-7882' w/60 - .50" Holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 7725-7882'
AMOUNT AND KIND OF MATERIAL USED w/25000g. 20% NEFE Acid.

33. PRODUCTION
DATE FIRST PRODUCTION 5-10-92
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-18-92
HOURS TESTED 24
CHOKE SIZE 2"
PROD'N. FOR TEST PERIOD 326
OIL—BBL. 326
GAS—MCF. 628
WATER—BBL. 744
GAS-OIL RATIO 1926
FLOW. TUBING PRESS. 140
CASING PRESSURE 160
CALCULATED 24-HOUR RATE 326
OIL—BBL. 326
GAS—MCF. 628
WATER—BBL. 744
OIL GRAVITY-API (CORR.) 45°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Connected to Yates Gas Gathering System 5-10-92
TEST WITNESSED BY John Dehler

35. LIST OF ATTACHMENTS Deviation Survey, Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Production Supervisor DATE 5-19-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONVOLUTION	
and shut-in pressures, and	

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				San Andres	625	
				Glorieta	2110	
				Bone Spring Lm	3473	
				Bone Spring Sd	4608	
				Wolfcamp Lime	5466	
				Canyon Lime	7584	
				T. Canyon Dolo	7718	
				B. Canyon Dolo	7935	