Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		07410
1000 Rio Brazos	Rd., Aztec, NM	8/410

REQUEST FOR ALLOWABLE RECENCEDHORIZATION

<u></u>			10./0.		AND NATU	1092	Well AP	No.		
YATES PETROLEUM CORPORATION					-015-26937					
					O. C.	D. DEFICE				
105 SOUTH 4th Si	CREET,	ARTESI	A, NY	1 8823	Other	(Please explain	1)			
ason(s) for Filing (Check proper box)		Change in T	Consenorte	er of:		ING THRU	LACT UN	IT @ ROSS	S EG FE	DERAL
w Well XX			Dry Gas		PRODUCING THRU LACT UNIT @ ROSS EG FEDERAL #2 WELL, LOCATED Unit B, Sec. 19-19S-25E					
completion	Oil Casinghead		Condensat	te 🗌	# Z # # Z Z Z					
ange in Operator	Camignoid	<u></u>								
address of previous operator										,
DESCRIPTION OF WELL A	ND LEA	SE			rtion		Kind of	Lease	Lea	ise No.
ase Name	\	WEIL ING.			g Formation	II/Ponn	State, F	ederal or Fee	NM O	557142
Ross EG Federal Com		5	Nort	th Dag	ger Draw	0/1 emi				
cation	860			- N	orth Line	and 86	0 Fee	From The E	ast	Line
Unit Letter A	:		Feet From	n The	Line	**************************************				Country
Section 19 Township	19S		Range	2	5E , NM	IPM,	Edo	1У		County
. DESIGNATION OF TRANS	PORTE	R OF OI	L AND	NATUI	RAL GAS	address to wh	ich approved	copy of this form	is to be ser	u)
ame of Authorized Transporter of Oil	XX	or Conden	sate		502 Nor	th West	Avenue,	Levellan	d, TX	79336
Amoco Pipeline Cotamoco Pipeline Interco:	rporate	e Truc	king or Dry G		Address (Give	address to wh	ich approved	copy of this form	i is to be ser	u)
ame of Authorized Transporter of Casingh Yates Petroleum Corpor	nead Gas		or Dry O	~~·	105 Sou	th 4th S	t., Art	esia, NM	88210	
		Sec.	Twp.	Rge.		connected?	When			
well produces oil or liquids, ve location of tanks.	В	19	19	25	Yes			J-10-32		
this production is commingled with that fr	rom any oth	er lease or	pool, give	commingl	ing order numb	er:				
COMPLETION DATA							Deepen	Plug Back Sa	ıme Res'v	Diff Res'v
		Oil Well	, G	as Well	New Well	Workover	l Deeben i	1.26 2		Ĺ
Designate Type of Completion -	· (X)] X			Total Depth	L	J	P.B.T.D.		
are shorner	Date Comp	рі. кезаў ц 5—18—9			8230'			8186'		
4-10-92	Name of P				Top Oil/Gas			Tubing Depth 7912		
levations (DF, RKB, RT, GR, etc.) 3573 GR		nyon			7725'			Depth Casing Shoe		
erforations								7912'		
7725-7882'					CENTENTI	NG PECOR	מי			
	<u></u>	<u>rubing</u>	, CASIN	1G AND	CEMENTI	CEMENTING RECORD DEPTH SET		SA	CKS CEM	ENT
HOLE SIZE	CA	SING & T	UBING S	ilZE		401				Post IV-2
26"	 	9-5/8	811			1161'			00 sx	6-5-92
14-3/4" 8-3/4"		7"	<u> </u>			8230 '		17	<u>50 sx</u>	_compt
8-1/4"			OII			7912'		1		
		2-//	8							ures)
	T FOR	2-7/3 ALLOW	ABLE			; = exceed top all	lowable for th	is depth or be fo	r full 24 hoi	w.s.,
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of	ALLOW total volume	ABLE e of load	oil and mus	Producing M	r exceed top all lethod (Flow, p	lowable for the	is depth or be for	r full 24 hoi	w.s.y
/. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	ALLOW total volume est	ABLE e of load o	oil and mus	1100000000	•	lowable for the nump, gas lift,		r full 24 hou	w s.y
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 5-10-92	Date of Te	ALLOW total volume est -18-92	ABLE e of load o	oil and mus	1100000000	umping	Iowable for the nump, gas lift,	Choke Size	r full 24 hou	<i>a</i> 3.7
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 5-10-92 Length of Test	Date of Te	ALLOW total volume test -18-92 ressure	ABLE e of load o	oil and mus	Casing Press	umping sure 160	Iowable for th nump, gas lift, 3	Choke Size	r full 24 hou	u s.y
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 5-10-92 Length of Test 24 hrs	Date of Te 5- Tubing Pr	ALLOW total volume est -18-92 ressure 40	ABLE e of load o	oil and mus	Р	umping sure 160	lowable for th nump, gas lift, 3	Choke Size 2" Gas- MCF	r full 24 hou	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 5-10-92 Length of Test 24 hrs Actual Prod. During Test	Date of Te 5- Tubing Pr 1- Oil - Bbls	ALLOW total volume est -18-92 ressure 40	ABLE e of load o	oil and mus	Casing Press	umping sure 160	iowable for th nump, gas lift, 3	Choke Size	r full 24 hou	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 5-10-92 Length of Test 24 hrs Actual Prod. During Test 1070	Date of Te 5- Tubing Pr 1- Oil - Bbls	ALLOW local volume lest -18-92 ressure 40 s.	ABLE e of load o	oil and mus	Casing Press	rumping sure 160 s. 744	iowable for the	Choke Size 2" Gas- MCF 628		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 5-10-92 Length of Test 24 hrs Actual Prod. During Test 1070 GAS WELL	Date of To 5- Tubing Pr 1- Oil - Bbls 3	ALLOW total volume est -18-92 ressure 40 s. 26	ABLE e of load o	oil and mus	Casing Press	umping sure 160	lowable for th ump, gas lift, 3	Choke Size 2" Gas- MCF		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 5-10-92 Length of Test 24 hrs Actual Prod. During Test 1070	Date of To Strain Property Of International	ALLOW total volume est -18-92 ressure 40 s. 26	ABLE of load of	oil and mus	Casing Press Water - Bbls	rumping sure 160 s. 744 ensate/MMCF	iowable for the	Choke Size 2" Gas- MCF 628		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 5-10-92 Length of Test 24 hrs Actual Prod. During Test 1070 GAS WELL Actual Prod. Test - MCF/D	Date of To Strain Property Of International	ALLOW total volume est -18-92 ressure 40 s. 26	ABLE of load of	oil and mus	Casing Press Water - Bbls	rumping sure 160 s. 744	iowable for the	Choke Size 2" Gas- MCF 628		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 5-10-92 Length of Test 24 hrs Actual Prod. During Test 1070 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Te 5- Tubing Pr 1 Oil - Bbls 3	est -18-92 ressure 40 s. 26 f Test	ABLE e of load of		Casing Press Water - Bbls Bbls. Conde	rumping sure 160 s. 744 ensate/MMCF sure (Shut-in)	1	Choke Size 2" Gas- MCF 628 Gravity of Co	ondensate	
7. TEST DATA AND REQUES OIL WELL (Test must be after reported by the control of t	Date of To 5- Tubing Pr 1- Oil - Bbls 3 Length of Tubing P	ALLOW total volume est -18-92 ressure 40 s. 26 f Test Pressure (Sh	ABLE e of load of		Casing Press Water - Bbls Bbls. Conde	rumping sure 160 s. 744 ensate/MMCF sure (Shut-in)	1	Choke Size 2" Gas- MCF 628	ondensate	
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V. TEST DATA AND REQUES OIL WELL (Test must be after reported by the second of the sec	Date of To 5- Tubing Pr 1- Oil - Bbls 3 Length of Tubing P	est -18-92 ressure 40 s26 f Test Pressure (Sh	ABLE e of load of hut-in) IPLIA! servation given above	NCE	Bbls. Conde	rumping sure 160 s. 744 ensate/MMCF sure (Shut-in)	NSERV	Choke Size 2" Gas- MCF 628 Gravity of Co	ondensate DIVISI	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank 5-10-92 Length of Test 24 hrs Actual Prod. During Test 1070 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of To 5. Tubing Pr 1. Oil - Bbls 3 Length of Tubing Pr 1. CATE Oulations of the theorem	ressure (Shormation grand belief.	ABLE e of load of hut-in) IPLIAI servation given above	NCE	Casing Press Water - Bbli Bbls. Conde	Pumping Pumping 160 5. 744 Punsate/MMCF Soure (Shut-in) OIL CO te Approv	NSERV red	Choke Size 2" Gas- MCF 628 Gravity of Co	Ondensate OIVISI 1992	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.