

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 26 1992

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL & 1980' FWL, Sec. 20-T19S-R25E, NMPM

5. Lease Designation and Serial No.

NM 0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal #6

9. API Well No.

30-015-26938

10. Field and Pool, or Exploratory Area

North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing, Perforate, Treat Report 1st production.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8300'. Reached TD 2-29-82. Ran 200 joints 7" 23# and 26# J-55 and N-80 casing set at 8300'. Float shoe set 8300', float collar set 8254'. Cmt'd in two stages. Stage 1: 500 gals WMW 1 + 500 gals Surebond + 500 sx "H" w/5# CSE + .65% CF-14 + 1/4# Celloseal + 5# Gilsonite (yield 1.32, wt 15.1). PD 9:00 PM 3-1-92. Circulated thru DV tool 3 hrs. Circulated 50 sacks. Stage 2: 700 sx PSL "C" w/4/10% CF-14, 5# salt + 5# Gilsonite + 1/4# Celloseal (yield 1.94, wt 12.4). Tail in w/100 sx "H" (yield 1.18, wt 15.6). PD 1:15 AM 3-2-92. Bumped plug to 2500 psi for 3 mins, float and casing held OK. WOC 18 hrs. Drilled out DV tool @ 5604'. Displaced hole with 2% KCL. Perforated 7786-7864' w/46 - .50" holes as follows: 7786, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 06 and 7708' (2 SPF-24 holes); 7830, 32, 34, 36, 38, 40, 42, and 7844' (2 SPF-16 holes), 7860, 62 and 7864' (2 SPF-6 holes). Straddled perfs 7860-64'. Communicated up. Moved above perfs 7830' to 7844'. Treated for a while, then communicated up. Moved packer above all perfs and treated w/7000 gals 20% NEFE acid. Straddled perfs 7786-7844' and treated w/25000 gals 20% NEFE with scale inhibitor.

REPORT FIRST PRODUCTION MARCH 7, 1992.

14. I hereby certify that the foregoing is true and correct

[Signature]

Title Production Supervisor

Date 3-9-92

(This space for Federal or State office use)

Approved by *[Signature]*

Conditions of approval, if any: 1992

Title

Date

3 27 92