

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0557142	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Ross EG Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C, 660' FNL, 1980' FWL, Sec. 20-T19S-R25E At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO. API #30-015-26938		10. FIELD AND POOL, OR WILDCAT North Dagger Draw U/Penn	
DATE ISSUED MAR 26 1992		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit C, Sec. 20-T19S-R25E	
12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPUDDED 2-4-92	16. DATE T.D. REACHED 2-29-92	17. DATE COMPL. (Ready to prod.) 3-15-92	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3560' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8300'		
21. PLUG, BACK T.D., MD & TVD 8200'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → 0-8300'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7786-7864' Canyon			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		40'	26"
8-5/8"	36#	1093'	14-3/4"
7"	23# & 26#	8300'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-7/8"
			7892'
31. PERFORATION RECORD (Interval, size and number) 7786-7864' w/46 .50" Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7786-7864'		w/32000g. 20% NEFE acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 3-7-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 3-15-92	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 378	GAS—MCF. 547	WATER—BBL. 263	GAS-OIL RATIO 1428
FLOW. TUBING PRESS. 175	CASING PRESSURE 180	CALCULATED 24-HOUR RATE →	OIL—BBL. 378
GAS—MCF. 547	WATER—BBL. 263	OIL GRAVITY-API (CORR.) 45°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - connected to Yates Gas Gathering 3-7-92			
35. LIST OF ATTACHMENTS Deviation Survey, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Production Supervisor	
DATE 3-16-92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH
					MEAS. DEPTH		
				San Andres	708		
				Glorieta	2192		
				Bone Springs LM	3444		
				Bone Springs Sd	5156		
				Wolfcamp LM	5500		
				Canyon LM	7637		
				Canyon Dolo	7779		
				B. Dolomite	8008		