

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 13 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1980' FNL, 1980' FWL, Sec. 20-T19S-R25E

5. Lease Designation and Serial No.

NM 0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal #7

9. API Well No.

30-015-26945

10. Field and Pool, or Exploratory Area

North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface, Production

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 11:30 AM 3-15-92. Set 40' of 20" conductor. Redi-Mix to surface. Notified BLM, Carlsbad, NM, answering service of spud. Resumed drilling 14-3/4" hole 5:00 PM 3-19-92. Lost returns @ 373'. TD 14-3/4" hole 3-20-92. Ran 26 joints 9-5/8" 36# J-55 casing set 1151'. Guide shoe set 1151', insert float set 1107'. Cmt'd w/200 sx "H" + 12% Thixolite + 1/2%/sx Celloseal + 10# Gilsonite + 2% CaCl2 (yield 1.75, wt 14.0), followed by 700 sx PSL "C" w/1/2%/sx Celloseal + 10# Gilsonite w/3% CaCl2 (yield 1.98, wt 12.4). Tail in w/200 sx "C" Neat (yield 1.32, wt 14.8). PD 11:45 PM 3-20-92. Bumped plug to 500 psi. Float did not hold. Cement did not circulate. WOC 5 hrs. Did not run Temp. Survey. Ran 3 stages of 1", cemented w/170 sx Class "C" w/3% CaCl2. Circulated 10 sacks to pit. PD 7:00 AM 3-21-92. WOC. Drilled out 8:45 PM 3-21-92. WOC 20 hrs and 30 mins. NU and tested to 3000 psi for 30 mins. Reduced hole to 8-3/4" and resumed drilling. TD 8300'. Reached TD 4-12-92. Ran 202 joints 7" 23# and 26# J-55 and N-80 casing set 8300'. Float shoe set 8300', float collar set 8258'. DV tool set 5770'. Cmt'd in two stages. Stage I - 700 sx "H" + 5#/sx Gilsonite + 1/4#/sx Celloseal + .65% CF-14 + 5#/sx CSE (yield 1.18, wt 14.6). Circ. thru DV tool 1-1/2 hrs. Stage II - 950 sx Lite "C" + 5#/sx Gilsonite + 5#/sx Salt + 1/4#/sx Celloseal (yield 1.98, wt 12.33). Tail in w/100 sx "H" (yield 1.18, wt 14.6). PD 8:45 PM 4-13-92. Bumped plug, casing held OK. WOC 24 hrs.

*PD 5:30 PM 4-13-92.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 4-15-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side