

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Convert to pressure monitor well

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL of Section 20-T19S-R25E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal #7

9. API Well No.

30-015-26945

10. Field and Pool, or Exploratory Area

North Dagger Draw Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Convert to Pressure Monitor well

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to convert to a pressure monitor well in the Canyon formation in the North Dagger Draw Upper Penn pool as follows:

1. TOOH with tubing.
2. TIH with tubing, packer & RBP.
3. Straddle and acidize perforations as follows: 7890-7904' w/500 gallons 20% HCL NEFE acid with scale and paraffin inhibitor and ball sealers; 7850-7866' w/500 gallons 20% HCL NEFE acid with scale and paraffin inhibitor and ball sealers; 7800-7830' with 500 gallons 20% HCL NEFE acid with scale and paraffin inhibitor and ball sealers.
4. Swab back load. Shut well in for 24 hours.
5. At end of 24 hour shut in period, run pressure gauge to measure well pressure.
6. TOOH with tubing, packer and RBP.
7. TIH w/tubing, anchor, seating nipple, perforated sub and mud joint.
8. Set tubing with seating nipple at 7750'±.

RECEIVED

FEB 23 1995

OIL CON. L.V.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date January 5, 1995

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salasch

Title Petroleum Engineer

Date 2/16/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side